

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F)  Letter requesting confidentiality attached.

(C)  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5316 EXPIRATION DATE 6-30-84

OPERATOR Falcon Exploration Inc. API NO. 15-185-21,831-0000

ADDRESS 1531 KSB Bldg. COUNTY Stafford

Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Micheal S. Mitchell PROD. FORMATION \_\_\_\_\_

PHONE (316) 262-1378 Indicate if new pay. \_\_\_\_\_

PURCHASER \_\_\_\_\_ LEASE Nelson

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION SE NE SE

DRILLING Red Tiger Drilling Company 1650 Ft. from South Line and

CONTRACTOR ADDRESS 1720 KSB Bldg. 330 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 28 TWP 25 RGE 14 (W).

PLUGGING Pratt Well Service, Inc.

CONTRACTOR ADDRESS P. O. Box 847

Pratt, KS 67124

TOTAL DEPTH 4342 PBTD

SPUD DATE 8/6/83 DATE COMPLETED 9/14/83

ELEV: GR 1987 DF KB 1992

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 324.31' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Micheal S. Mitchell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Micheal S. Mitchell*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of December 19 83.



*Patricia L. Easter*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: October 5, 1987

\*\* The person who can be reached by phone regarding any questions concerning this information.

12-8-1983  
RECEIVED  
STATE CORPORATION COMMISSION  
DEC 8 1983  
CONSERVATION

Side TWO OPERATOR Falcon Exploration Inc. LEASE NAME Nelson SEC 28 TWP 25 RGE 14 (W) ~~XXX~~

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Hb.	3540 (-1548)
			BL	3693 (-1701)
			Lans.	3720 (-1728)
			Stark	3939 (-1947)
Sand, Red Bed	0	335	B/KC	3996 (-2004)
Shale	335	1980	Miss.	4135 (-2143)
Shale and lime	1980	2750	Viola	4235 (-2243)
Lime	2750	2985	Simpson Sh.	4268 (-2276)
Lime and shale	2985	3352	Arb.	4310 (-2318)
Lime	3352	3505	LTD	4343 (-2351)
Lime and shale.	3505	3730		
Lime	3730	3759		
Lime and shale	3759	3792		
Lime	3792	3927		
Lime and shale	3927	4001		
Lime	4001	4103		
Lime and shale	4103	4160		
Lime	4160	4180		
Lime and shale	4180	4342		
RTD		4342		
DST #1 3746-3759 45-60-60-90				
Rec. 580' GIP. V. sli. O&GM, IHP 2003, IFP 20-29, ISIP 900, FFP 68-88, FSIP 986, FHP1945				
DST #2 3855-3873 45-60-60-90				
Rec. 30' mud. IHP 2013, IFP 39-49, IFIP 536, FFP 49-49, FSIP 555, FHP 1993				
DST #3 3873-3903 30-30-20-10 1st open wk, dead, 2nd open, dead.				
IHP 2003, IFP 20-20, ISIP 59, FFP 49-49, FSIP 49, FHP 2022.				
DST #4 4104-4160 30-30-30-30 Rec. 20' mud w/rainbow of oil.				
IHP 2157, IFP 59-68, ISIP 68, FFP 68-88, FSIP 88, FHP 2061				
DST #5 4238-4266 45-60-45-90 Rec. 120' MW				
IHP 2176, IFP 20-29, ISIP 1426, FFP 98-98, FSIP 1407, FHP 2176				
DST #6 3539-3570 (Straddle) 45-60-60-90 Rec. 840' MW				
IHP 2863, IFP 62-185, ISIP 1292, FFP 185-277, FSIP 1292, FHP 2822				
If additional space is needed use Page 2				

RELEASED

OCT 12 1984

FROM CONFIDENTIAL

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or <del>EXISTING</del>							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf.	12 1/4	8 5/8"	24#	321.21'	Class H	250	3% CC
Prod.		4 1/2"	10/5#	4100'	poz Lgt. wt. 35-65	125	6% gel, 10# gilsonite
					50-50 poz.	125	2% gel, 10% salt, 3/4% friction reducer
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
				2	jumbo jets	4006-09, 3863-69, & 3748-56	
TUBING RECORD							
Size	Setting depth	Packer set at					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Acidize w/250 gal. 7 1/2% mud acid (one time)							
Acidize w/500 gal. 7 1/2% mud acid (twice)							
Acidize w/1500 ga. 15% acid + 2000 gal overflush w/RCL wtr (twice)							
Date of first production				Producing method (flowing, pumping, gas lift, etc.)			
Plugged				Gravity			
Estimated Production-I.P.	Oil	Gas	Water	%		Gas-oil ratio	
	bbls.	bbls.	MCF	%		bbls. CFPB	
Disposition of gas (vented, used on lease or sold)				Perforations			