

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Texas Energies, Inc. API NO. 15-185-21,548-0000

ADDRESS P.O. Box 947 COUNTY Stafford

Pratt, KS 67124 FIELD Emerson South Extension

** CONTACT PERSON E. H. Bittner PROD. FORMATION Kansas City

PHONE (316) 672-7514

PURCHASER Koch Oil LEASE English

ADDRESS Box 2256 WELL NO. 1-29

Wichita, KS WELL LOCATION C SW SW

DRILLING Texplor 660 Ft. from South Line and

CONTRACTOR 660 Ft. from West Line of

ADDRESS P.O. Box 947 the SW/4(Qtr.) SEC 29 TWP 25S RGE 14W.

Pratt, KS 67124

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4559 PBTB 4457

SPUD DATE 2-04-82 DATE COMPLETED 2-19-82

ELEV: GR 1996 DF 2003 KB 2005

DRILLED WITH ~~CABLE~~ (ROTARY) ~~APIX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

		29	

KCC
KGS
SWD/REP _____
PLG. _____

Amount of surface pipe set and cemented 347.95 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

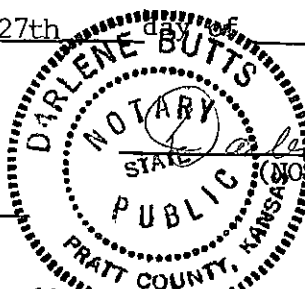
E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Edward H. Bittner
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of July

RECEIVED
STATE CORPORATION COMMISSION
JUL 28 1982
MY COMMISSION EXPIRES April 23, 1983



** The person can be reached by phone regarding any questions concerning this information.

7-28-1982

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas Energies, Inc. LEASE English

SEC. 29 TWP. 25S RGE. 14W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3937-4000 (Lansing) 30-45-45-60			LOG TOPS	
IFP 95-95 Rec. 120' SGCM w/FEW O SPKS			Heebner	3625 (-1620)
ISIP 1144 60' SO&GCM			Douglas	3657 (-1652)
FFP 116-116			Br. Lime	3772 (-1767)
FSIP 1144			Lansing	3792 (-1787)
DST #2 4201-4252 (Miss.) 30-45-45-60			B/KC	4096 (-2091)
IFP 63-63 GTS/25" 1st opening			Miss.	4202 (-2197)
ISIP 529 GA 9 mcfg/d; 2nd opening			Viola	4278 (-2273)
FFP 53-63 GA 25 mcfg/d STAB @ 23 mcfg/d			Simpson Sh	4443 (-2438)
FSIP 529 Rec. 90' GCM			Arbuckle	4503 (-2498)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	347.95	Lite Common	100 100	3% CC 3% CC 2% Gel
Production	7 7/8	4 1/2	10.5	4507	Howco Lite Common	25 150	Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2" DP	3971-3973
			2	1/2" DP	3987-3989

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated				
400 Gal. 7 1/2% MCA					
1250 Gal. Mod. 101					
Foam frac, 340 sxs sd, and cross link fluid					
500 gal. 15% MCA w/clay stabilizer & inhibitor	3971-3973; 3987-3989				
750 Gal. 15% NE w/clay stabilizer					
2000 Gal. 20% Penatrent w/X-inh. & clay stabilizer					
Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
6-18-82	Pumping				
Gravity	32°				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	20 bbls.		MCF		100 CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		
WOPL			3971-73; 3987-89		