

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murfin Drilling Co.

API NO. 15-185-21,551-0000

ADDRESS 617 Union Center Bldg.

COUNTY Stafford

Wichita, KS 67202

FIELD Pool Ext.

**CONTACT PERSON Ramona Gunn

PROD. FORMATION

PHONE 316-267-3241

LEASE Brock-Beck

PURCHASER

WELL NO. 1-31

ADDRESS

WELL LOCATION C NE SE SW

DRILLING Contractor Murfin Drilling Co.

990 Ft. from South Line and

CONTRACTOR ADDRESS 617 Union Center Bldg.

330 Ft. from East Line of

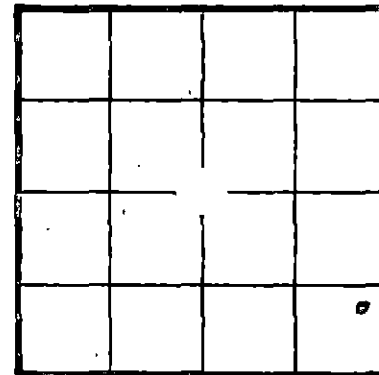
ADDRESS Wichita, KS 67202

the SW/4 SEC. 31 TWP. 25S RGE. 14W

PLUGGING Contractor Murfin Drilling Co.

WELL FLAT

CONTRACTOR ADDRESS 617 Union Center Bldg.



KCC
KGS
(Office Use)

ADDRESS Wichita, KS 67202

TOTAL DEPTH 4400 PBDT

SPUD DATE 3-29-82 DATE COMPLETED 4-9-82

ELEV: GR 2013 DF KB 2018

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 343' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

David L. Murfin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Mgr. (FOR) (OF) Murfin Drilling Company

OPERATOR OF THE Brock-Beck LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-31 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANCE TAKEN NOT.

4-28-1982

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF April 1982

STATE NOTARY PUBLIC
Sedgwick county, Kansas
My Appt. Exp.

(S) David L. Murfin

Ramona Gunn
NOTARY PUBLIC

MY COMMISSION EXPIRES: Jan. 25, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|-----|--------|-----------------|--------------|
| <u>WELL LOG</u> | | | <u>LOG TOPS</u> | |
| Sand & Shale | | 986 | Anhydrite | 957 (+1061) |
| Anhydrite | | 1018 | Indian Cave | 2844 (-826) |
| Shale & Sand | | 1310 | Tarkio | 3075 (-1057) |
| Shale | | 1515 | Topeka | 3330 (-1312) |
| Shale & Lime Stks | | 2000 | Heebner | 3650 (-1632) |
| Shale & Lime | | 4140 | Toronto | 3676 (-1658) |
| Lime | | 4235 | Brown Lm | 3808 (-1812) |
| Shale & Lime | | 4299 | Lansing | 3830 (-1812) |
| Lime & Chert RTD | | 4400 | BKC | 4149 (-2131) |
| | | | Marmaton | 4170 (-2152) |
| | | | Conglomerate | 4245 (-2227) |
| | | | Cherty Cong. | 4299 (-2281) |
| | | | Miss. | 4314 (-2296) |
| DST #1: 4321-4330'/30-60-60-90. Rec. 420' SW. HP: 2360-2329#. | | | | |
| FP: 43/87-131/185#. SIP: 1012-1012#. | | | | |

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4" | 8-5/8" | 24# | 343 | Sunset | 300 | ---- |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

| | | |
|--|---|---------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas bbls. |
| | Water % | Gas-oil ratio |
| Disposition of gas (vented, used on lease or sold) | MCF | CFPB |
| | | Perforations |