

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5030
name PV Properties, Inc.
address 400 N Woodlawn, Suite 101
City/State/Zip Wichita, KS 67208

Operator Contact Person Will Price or Mike Vess
Phone 316-682-1537

Contractor: license # 6039
name L. D. Drilling, Inc.

Wellsite Geologist Kim Shoemaker
Phone 316-682-1537

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12-20-84 1-1-85 1-1-85
Spud Date Date Reached TD Completion Date

4290'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 414 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 185-22,144-0000

County Stafford

N/2 NE SW Sec 32 Twp 25 Rge 14

(location)

2310 Ft North from Southeast Corner of Secti
3300 Ft West from Southeast Corner of Secti
(Note: locate well in section plat below)

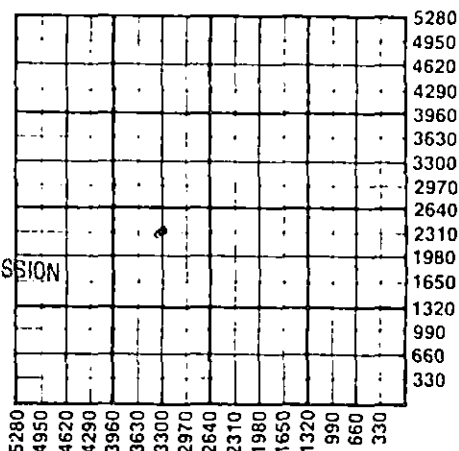
Lease Name SHARP Well# 1

Field Name Emerson, South

Producing Formation

Elevation: Ground 2005' KB 2011'

Section Plat



1-9-1985
RECEIVED
STATE CORPORATION COMMISSION
JAN 09 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T 84-1022

Groundwater 2310 Ft North From Southeast Corner a
(Well) 3300 Ft. West From Southeast Corner
Sec 32 Twp 25 Rge 14 East West

Surface Water Ft North From Southeast Corner a
(Stream, Pond etc.) Ft West From Southeast Cor
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

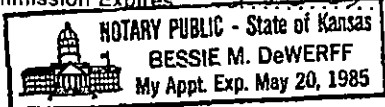
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Don POPP
Title Tool-pusher Date 1-8-85

Subscribed and sworn to before me this 8th day of January 1985

Notary Public Bessie M. DeWerff
Date Commission Expires 5-20-85



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 32 Twp. 25 Rge. 14

Operator Name PV Properties Lease Name SHARP Well# 1 SEC 32 TWP 25 RGE 14 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

			Name	Top	Bottom
Earth & Red Bed	0	414	Anhy	910	944
Red Bed	414	910	Heebner	3610	
Anhy	910	944	Toronto	3627	
Shale	944	1880	Brown Lime	3769	
Shale W/Lime	1880	2065	Lans K/C	3790	
Lime & Shale	2065	4290	Base K/C	4103	
			Mississippi	4238	
			RTD	4290	

DST #1 3928 - 3952

TIMES: 45-45-45-45

BLOW: Fair

REC: 180' GIP, 30' mud IFP: 23-23 FFP: 25-25 ISIP: 35 FSIP: 92

DST #2 3968 - 3985

TIMES: 15-15-15-15

BLOW: Weak died 3 min

REC: 5' mud

IFP: 38-38 FFP: 38-38 ISIP: 38 FSIP: 40

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8-5/8"	24	414	50/50 POZ	350	2% Ge1, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)
 Dually Completed.
 Commingled

PRODUCTION INTERVAL

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