

NEW ACO-1 FORM

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6668 name T.I. Leben & Assoc. address 105 S. Broadway, Suite 640 City/State/Zip Wichita, KS. 67202

Operator Contact Person Kenneth D. Spear Phone 264-2375

Contractor: license # 5888 name Lehen Drilling Co.

Wellsite Geologist None Phone

PURCHASER None

Designate Type of Completion New Well Re-Entry Workover

Oil SWD Temp Abd Gas Inj Delayed Comp. XX Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows: Operator Glen N. Rupe Well Name Craft Comp. Date 10/24/68 Old Total Depth 4764

WELL HISTORY

Drilling Method: XX Mud Rotary Air Rotary Cable 5/12/84 5/15/84 5/15/84 Spud Date Date Reached TD Completion Date

Total Depth 4772 PBTB

Amount of Surface Pipe Set and Cemented at 250 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt Old casing in hole.

API NO. 15-047-20040A-00-01

County Edwards

C.S.W. SE. Sec 15 Twp 26S Rge 19 West

1980 Ft North from Southeast Corner of Section 700 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

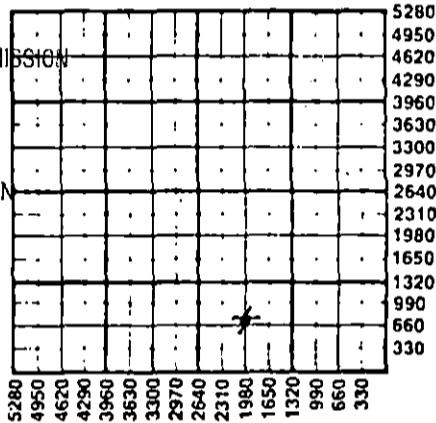
Lease Name Craft Well# 1

Field Name Un-named

Producing Formation

Elevation: Ground 2224 KB 2234

Section Plat



RECEIVED

STATE CORPORATION COMMISSION

JUL 30 1984

CONSERVATION DIVISION Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water: Trucked

Division of Water Resources Permit # None

Groundwater Ft North From Southeast Corner and Ft West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: None Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

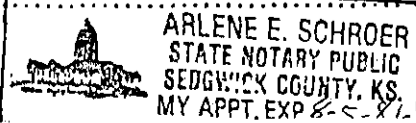
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth D. Spear Title Geologist, Production Supervisor Date 7-27-84

Subscribed and sworn to before me this 27th day of July 1984

Notary Public Arlene E. Schroer Date Commission Expires 8-5-86



K.C.C. OFFICE USE ONLY. Letter of Confidentiality Attached, Wireline Log Received, Drillers Time Log Received, Distribution (KCC, KGS, SWD/Rep, NGPA, Plug, Other).

SIDE TWO

Operator Name T.I. Lehen & Assoc. Lease Name Craft Well# 1 SEC 15 TWP 26S RGE 19  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 4737'-4751' - Mis-run.  
 DST #2: 4737'-4751', 45-45-60-0  
 Rec: GTS 6" gauged 47,000 CFG, final 32,000 CFG, 240' fluid, 60' SG & OCM, 60' O & GCM, 60' HO & GCM, 55' FROGGY OIL, 5' WATER.  
 IHP 2429 FHP None  
 IFP 83-83 FFP 83-83  
 ISIP 1367 FSIP None

Name	Top	Bottom
Heebner	4025	4030
Lansing/KC	4168	4544
Miss.	4720	TD

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Production	8.7/8"	4 1/2"	10.5	4785.40	VA-2	191	1% FOP-C322 & 5% EA2
Cement	"	"	"	637.00	Light	125	2% NaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
4	4756-57			50 gallons 15% MCA		4757	
4	4508-12			3276 gallons 15% HCL		4512	
4	4330-33			250 gallons 15% MCA		4333	
4	4173-76			215 gallons 15% MCA		4176	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
None							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease  
 METHOD OF COMPLETION:  open hole  perforation  other (specify) \_\_\_\_\_  
 Dually Completed.  Commingled  
 PRODUCTION INTERVAL: \_\_\_\_\_