

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE
9158

Operator: License # Case Oil & Gas, Inc.
Name 107 W. Fourth
Address Box 8564
Pratt, KS 67124
City/State/Zip

Operator Contact Person Stan Case
Phone (316) 672-9347

Contractor: License # 5829
Name Aldebaran Drilling Co., Inc.

Wellsite Geologist Michael W. Bair & Kelly
Phone (913) 483-6393 Stewart

PURCHASER Clear Creek, Inc.
McPherson, Kansas

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-3-85 3-12-85
Spud Date Date Reached TD Completion Date
4766
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 413 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated
from feet depth to w/SX cmt

API NO. 15-047-21,244-0000
County Edwards
SW NE SE Sec. 15 Twp. 26S Rge. 19 East West

1775 Ft North from Southeast Corner of Section
1175 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

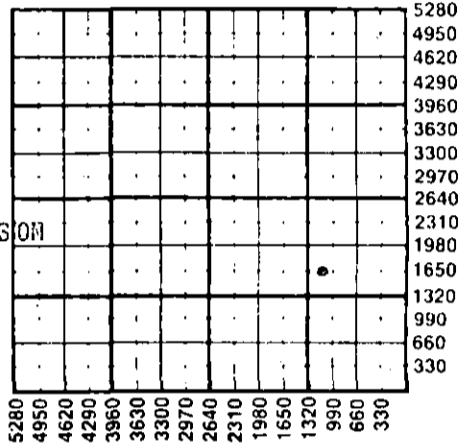
Lease Name Craft Well #

Field Name Wildcat

Producing Formation D & A

Elevation: Ground 2223 KB 2231

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
4-10-1985
APR 10 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc.) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert D. Houshette

Title Controller Date 4-9-85

Subscribed and sworn to before me this 9th day of April 1985

Notary Public Joyce Parker
Date Commission Expires May 7, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



SIDE TWO

Operator Name Case Oil & Gas Lease Name Craft Well# 1 SEC. 15 TWP. 26S RGE. 19 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4715-4744; 45-45-40-45; Initial Hydro 2372, First Initial Flow 94, First Final Flow 281, Initial Shut in Pressure 479, Second Initial Flow 99, Second Final Flow 105, Final Shut in Pressure 199, Final Hydro 2360. Well temp. 122°F. Initial flow period fair blow slowly decreasing. Final flow period no blow; Flushed tool; after flush weak blow. Recovered 120' of mud. Tight hole. From 4300' to total depth slid tool 8' to bottom. Tool plugged on initial flow period.

Name	Top	Bottom
Heebner	4023	
Brown Lime	4152	
LKC	4162	
BKC	4528	
Marmaton	4592	
Cher. SH	4698	
MISS	4723	

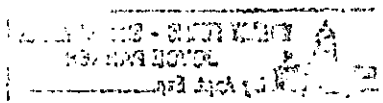
DST #2: 4716-4749; 30-30-30-30; Initial Hydro 2370, First Initial Flow 156, First Final Flow 170, Initial Shut in Pressure 769, Second Initial Flow 174, Second Final Flow 177, Final Shut in Pressure 417, Final Hydro 2364. Well temp. 126°F. Initial flow period weak blow slowly decreasing. Final flow period no blow. Recovered 250' of mud. Slid tool 15' to bottom. Plugging action on initial flow period. Tight hole.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/2"	8 5/8"	24#	413	common	325	3% cc, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
	D & A						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Size Set At		Packer at			
D & A							
Producing Method		Date of First Production					
D & A							
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
D & A							
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold D & A Other (Specify)
 Used on Lease Dually Completed
 Commingled



ALDEBARAN

453 SOUTH WEBB ROAD
P.O. BOX 18611
WICHITA, KANSAS 67207
(316) 685-5372

W E L L L O G



WELL NAME: CRAFT #1

WELL LOCATION: C W/2 SE,

SEC. 15-26S-19W, EDWARDS COUNTY, KS.

OPERATOR: CASE OIL & GAS

COMMENCED: 3-3-85

CONTRACTOR: ALDEBARAN DRILLING CO., INC.

COMPLETED: 3-13-85

CASING RECORD: 10 Jts. 8 5/8"
24 wt. new set at 413', 325' sks.
common 3% cc. 2% gel.

FORMATION:

FROM:

TO:

Sand-Clay	0	420'
Shale	420'	988'
Shale-RedBed	988'	1458'
Shale	1458'	2014'
Lime-Shale	2014'	4759'

RECEIVED
STATE CORPORATION COMMISSION

APR 10 1985

CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS)
COUNTY OF SEDGWICK) SS:

I CERTIFY THAT THIS IS A TRUE AND CORRECT COPY OF THE DRILLER'S LOG ON THE WELL DRILLED
C W/2 SE, SEC. 15-26S-19W, EDWARDS COUNTY, KANSAS TO THE BEST OF MY
KNOWLEDGE AND BELIEF.

ALDEBARAN DRILLING CO., INC.
WAYNE L. KIRKMAN
PRESIDENT

SUBSCRIBED AND SWORN TO BEFORE ME THIS 18TH DAY OF MARCH, 1985

KATHLEEN G. QUINN
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 3-20-87

MARCH 20, 1987

Kathleen G. Quinn
KATHLEEN G. QUINN
NOTARY PUBLIC