

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6724 EXPIRATION DATE 06/30/83

OPERATOR CINCO EXPLORATION COMPANY API NO. 15-047-21,089-0000

ADDRESS P. O. Box 3723 COUNTY Edwards

Victoria, TEXAS 77903 FIELD Wildcat

** CONTACT PERSON Melvin Klotzman PROD. FORMATION P & A

PHONE 1-800-531-3640

PURCHASER N/A LEASE Robertson

ADDRESS WELL NO. 1

WELL LOCATION C NE/4 SE/4

DRILLING Eagle Drilling, Inc. 1980 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 8609 1980 Ft. from West Line of

Wichita, Kansas 67208 the SW (Qtr.) SEC 35 TWP 26 RGE 19 (W)

PLUGGING Eagle Drilling, Inc.

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 8609 (Contractor License # 5380)

Wichita, KA 67208

TOTAL DEPTH 5000' PBTD P & A

SPUD DATE 02/07/83 DATE COMPLETED 02/17/83

ELEV: GR 2223' DF KB 2236'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

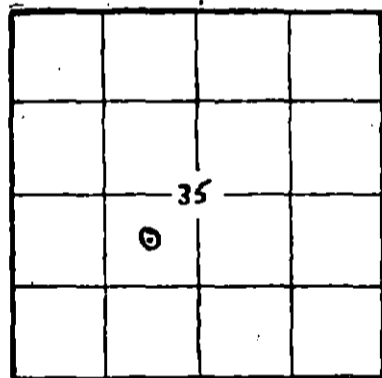
Amount of surface pipe set and cemented 454' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

MELVIN KLOTZMAN

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman (Name) Petroleum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of March 1983.

MY COMMISSION EXPIRES: 2/06/85

STATE OF KANSAS
NOTARY PUBLIC
CORPORATION COMMISSION
MAR 7 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	FORMATION NAME	DEPTH
Check if no Drill Stem Tests Run.				
DRILLERS LOG				
Blue Shale & Sand & Clay	0'	454'	Tarkio	3441'
Red Beds	454'	1280'	Heebner	4050'
Anhydrite & Red Beds	1280'	1850'	Douglas	4086'
Lime & Shale	1850'	2500'	Brown Lime	4192'
Shale & Lime	2500'	3440'	Lansing/K.C.	4199'
Lime & Shale	3440'	3750'	Base/K.C.	4578'
Lime	3750'	4100'	Marmaton	4594'
Shale	4100'	4200'	Cherokee	4712'
Lime, Cher, Shale	4200'	4880'	Mississippi	4776'
Sand & Shale	4880'	4970'	Kinderhook Shale	4881'
Lime & Chert	4970'	5000'	Kinderhook Sand	4898'
			Viola	4970'
Ran Dual Ind. - GR from 5000' to 455'. Comp. Neut. Density-GR from 4968' to 3900'				
DST #1: Interval - 4781'-4810', Formation - Cherokee, Time - 30/60/60/120 minutes. IH - 2280PSI, FH - 2290PSI, IF - 74/93PSI, ISIP - 1492PSI, FF - 74/129PSI FSIP - 1473PSI. Recovery: 124' mud, 62' muddy saltwater, 124' gas cut muddy water. Gas to surface on second opening. 108MCF/day.				
DST #2: Interval - 4814'-40', Formation - Mississippi, Time - 30/60/60/120 minutes. IH - 2383PSI, FH - 2290PSI, IF - 444/1234PSI, ISIP - 1538PSI, FF - 1538/1538PSI, FSIP - 1538PSI. Recovery: 2730' of slightly gas cut saltwater (no gas to surface).				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	454'	Lite Weight Common	200 100	3% CaCl ₂ 3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold):

Perforations