

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: ☒ Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR The Louisiana Land & Expl. Co.

API NO. 15-155-20-881-0000

ADDRESS 2950 North Loop West

COUNTY Reno

Houston, Texas 77092

FIELD Wildcat

**CONTACT PERSON Art Craighead

PROD. FORMATION _____

PHONE (713) 957-6400

LEASE M. Ginn

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION SE NW NE

DRILLING Leben Drilling Company

990 Ft. from N Line and

CONTRACTOR _____

1650 Ft. from E Line of

ADDRESS 105 S. Broadway

the NE/4 SEC. 28 TWP. 24S RGE. 8W

Wichita, Kansas 67202

WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

KCC ☒
KGS ☒
(Office
Use)

TOTAL DEPTH 3670' PBD 3529'

SPUD DATE 6/28/82 DATE COMPLETED X

ELEV: GR 1617 DF 1625 KB 1627

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 423 DV Tool Used? NO

AFFIDAVIT

STATE OF TEXAS, COUNTY OF HARRIS SS, I, Art

Craighead OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PETROLEUM ENGINEER (FOR) (XX) THE LOUISIANA LAND & EXPL. CO.

OPERATOR OF THE M. GINN LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF AUGUST, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 1 DAY OF October, 19 82

V. TAYLOR

Notary Public in Harris County, Texas

My Commission Expires June 8, 1985

MY COMMISSION EXPIRES Revised by Alexander Lovett, Lawyers Surety Corp.

(S)

NOTARY PUBLIC

STATE CORPORATION COMMISSION

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Oil Pool.

Wichita, Kansas

10-5-82

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|-------|--------|------|-------|
| DST #1 IF 30 Min. ISI 60 min., 1381 psi FF 60 min., 139 psi FSI 120 min., 1381 psi Recov. 270' of Gassy, Oilly Mud | 3341' | 3352' | | |
| DST #2 IF 30 min., 181 psi ISI 60 min., 1367 psi FF 60 min., 361 psi FSI 120 min., 1354 psi Recov. 700' of Saltwater | 3359' | 3382' | | |
| DST #3 IF 30 min., 42 psi ISI 60 min., 1077 psi FF 20 min., 56 psi FSI 60 min., 761 psi Recov. 15' of Drill Mud | 3398' | 3432' | | |

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|--------------------|---------------------------|----------------|---------------|----------------------|-------|---|
| Surface | 12 $\frac{1}{4}$ " | 9-5/8 | 36# | 423 | Class A | 325 | 3% CaCl ₂ + 2% gel |
| Production | 7-7/8 | 4 $\frac{1}{2}$ | 10.5# | 3666 | Dowell 50/50 Pos-Mix | 180 | 2% gel + 10% salt 75% CER-2 + 10#/sk.gel |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|---------------|---------------|---------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | 4 shots/ft | | 3474'-3478' |
| TUBING RECORD | | | 4 shots/ft | | 3352'-3354' |
| Size | Setting depth | Packer set at | | | |
| 2-3/8" | 3496' | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|------------------------|
| 500 gals 15% HCL acid & 1200 gals 15% NE acid (Dowell) | 3474'-3478' |
| 500 gals 15% HCL acid, squeezed perms.w/50 sks. "A" | 3352'-3354' |
| | |

| | | | | | |
|---|--|--|------------------|-----------------------------|-----------------------|
| Date of first production August 1, 1982 | | Producing method (flowing, pumping, gas lift, etc.) Pumping | | Gravity | |
| RATE OF PRODUCTION PER 24 HOURS | | Oil 3 BO bbls. | Gas Trace MCF | Water % 0 bbls. | Gas-oil ratio CFPB |
| Disposition of gas (vented, used on lease or sold) Used on lease | | | | Perforations 3474'-3478' | |