

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9092  
Name Mallonee-Warren, Ltd.  
Address 402 N. Rock Road, Suite 206  
City/State/Zip Wichita, KS 67206

Purchaser

Operator Contact Person F. W. Mallonee  
Phone 316-687-5115

Contractor: License # 5864  
Name Lobo Drilling Co.

Wellsite Geologist Brian J. Kissick  
Phone 316-687-5115

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

9-18-84 9-23-84 9-23-84  
Spud Date Date Reached TD Completion Date

3700  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 222' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-155-21,016-0000

County Reno

SE SE SE Sec. 33 Twp. 24 Rge. 8  East  West

330 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

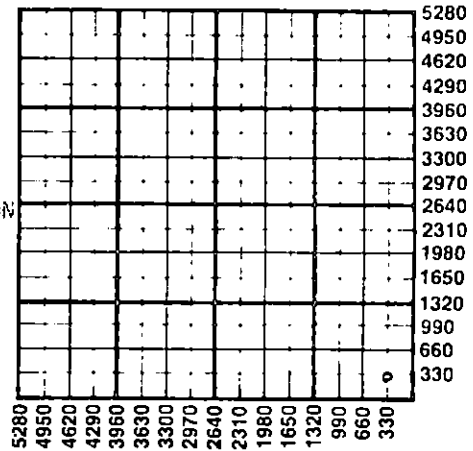
Lease Name Locke Well # 1

Field Name Trembly

Producing Formation

Elevation: Ground 1582 KB 1587

Section Plat



RECEIVED  
OCT 15 1984  
STATE CORPORATION COMMISSION

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater 75' Ft North from Southeast Corner  
(Well) 75' Ft West from Southeast Corner of  
Sec 33 Twp 24 Rge 8  East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

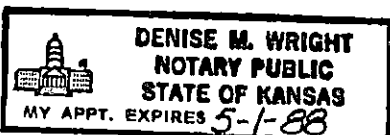
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature F.W. Mallonee  
Co-Owner  
Title October 9, 1984

Subscribed and sworn to before me this 9 day of October 1984.  
Notary Public Denise Wright  
Date Commission Expires May 1, 1988

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 33 Twp 24 Rge 8



SIDE TWO

Operator Name Mallonee-Warren, Ltd. Lease Name Locke Well # 1

Sec. 33 Twp. 24 Rge. 8  East  West County Reno

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1  
 3493-3527 45-45-30-30. Recovered 25' slightly  
 oil specked mud. 2% oil, 98% mud. IFP 78-56  
 FFP 67-56 ISIP 78 FSIP 78.

Name	Top	Bottom
Heebner	2978	(-1389)
Lansing	3181	(-1594)
Hushpuckny Shale	3496	(-1909)
B/KC	3556	(-1969)
Mississippi	3673	(-2086)
TD	3700	(-2113)

DST #2  
 3560-3700 45-45-45-45 Recovered 15' mud.  
 IF 67-45 FF 45-45. ISIP 78 FSIP 67.

LOG TOPS

Heebner	2976	(1389)
Lansing	3179	(1592)
Hushpuckny Shale	3492	(1909)
B/KC	3550	(1963)
Mississippi	3664	(2077)
TD	3698	(2111)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	1 3/4"	8-5/8"	20#	222'	60/40 port	165	2% gel. 3% cc.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size	Set At	Packer at			

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled

