

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 5892 EXPIRATION DATE 6-30-83

OPERATOR Berentz Drilling Company API NO. 15-073-22,625-00-00

ADDRESS Box 428 COUNTY Greenwood

Eureka, Kansas 67045 FIELD Thrall

** CONTACT PERSON Kevin F. Hough PROD. FORMATION Bartlesville
PHONE (316) 583-5202

PURCHASER Koch LEASE Lew Marshall

ADDRESS P.O. Box 2256 WELL NO. #2

Wichita, Kansas 67201 WELL LOCATION

DRILLING Berentz Drilling Company 700 Ft. from East Line and

CONTRACTOR CONTRACTOR 1790 Ft. from South Line of

ADDRESS Box 428 the NE (Qtr.) SEC 11 TWP 24 RGE 9 (W)

Eureka, Kansas 67045

PLUGGING Berentz Drilling Company

CONTRACTOR CONTRACTOR

ADDRESS Box 428

Eureka, Kansas 67045

TOTAL DEPTH 2390' PBD 2338.82

SPUD DATE 12-13-82 DATE COMPLETED 12-16-82

ELEV: GR 1233 DF 1235 KB 1237

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 117 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kevin F. Hough, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kevin F. Hough
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of February, 1983.

MY COMMISSION EXPIRES: September 30, 1986

RECEIVED
STATE COMMISSION (NOTARY PUBLIC)
FEB 24 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Kansas City Lime	1622			
Base Kansas City	1784			
Altamont Lime	1908			
Pawnee Lime	1941			
Fort Scott	2008			
Cherokee	2081			
Bartlesville Sand	2285			
Base Bartlesville	2315			
T.D.	2390			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	24	117'	Common	70 sx	3% calcium chloride
Production	7 7/8	4 1/2	10.5	2369	60/40 poz mix	75 sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	28 gram 44	2297-2302

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	2308	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Gel and Sand Frac 36,010 gal. water/25,000 lb. sand	2297-2302

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2-12-83	pumping	40

Estimated Production	Oil	Gas	Water	Gas-oil ratio
10 bbls.	Minimal	90%	100 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)
vented

Perforations 2297-2302