

To: 1 120514
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

8-12

API NUMBER 15- Docket # E-25,440

15-195-20240-0001

SW SE SW, SEC. 4, T. 25 S, R. 12 W/EX
330 feet from S section line
3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 3911
Operator: RAMA OPERATING CO INC.
Name &
Address P O BOX 159
STAFFORD KS 67578

Lease Name McCune Well # 1
County Stafford 118.62
Well Total Depth 3650 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 293

Abandoned Oil Well _____ Gas Well _____ Input Well X SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor RAMA OPERATING CO INC. License Number 3911
Address P O BOX 159, STAFFORD KS 67578

Company to plug at: Hour: 1 p.m. Day: 12 Month: 8 Year: 19 93

Plugging proposal received from Robert Austin
(company name) RAMA (phone) 316-234-5191

were: 3 1/2" casing at 3650', 2 3/8" tubing and packer set at 3550', Perfs at 3578-88'
1st plug perforate tubing and casing and pump cement through tubing and circulate cement on
both annuluses.

Plugging Proposal Received by Duane Rankin
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 3 p.m. Day: 12 Month: 8 Year: 19 93

ACTUAL PLUGGING REPORT Tubing and packer stuck in hole. Perforated 2 3/8" tubing and 3 1/2" casing
at 714' (Anhydrite). Circulated cement in 2 3/8" X 3 1/2" annulus and 3 1/2" X 8 5/8" annulus with
225 sx cement. Shut in and squeezed with 25 sx cement. Shut in pressure 100 psi, pumping
pressure 0-250 psi.

RECEIVED
STATE CORPORATION COMMISSION

AUG 17 1993

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing or tubing recovery.
(If additional description is necessary, use BACK of this form.)

(If possible, observe this plugging.)

INVOICED

DATE 8-24-93

INV. NO. 38407

Signed Duane Rankin
(TECHNICIAN)

8-12