

ORIGINAL

CONFIDENTIAL RELEASED

SIDE ONE

DEC 13 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 155-21,137-0000
County Reno. FROM CONFIDENTIAL

SW SW SW Sec. 19 Twp. 24 Rge. 10 East West
330 Ft. North from Southeast Corner of Section
4950 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

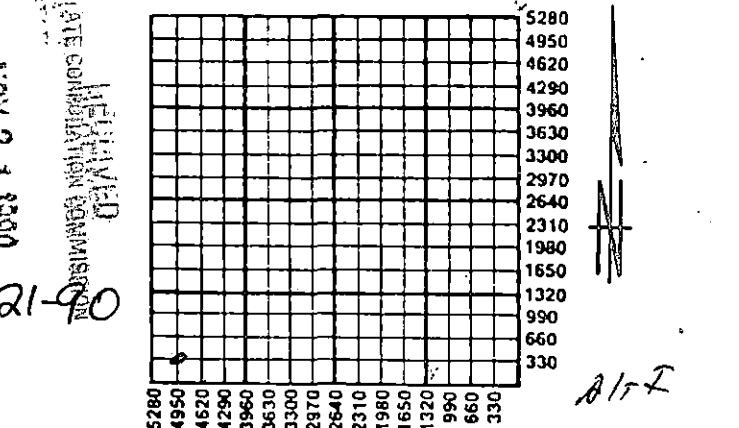
Lease Name Yust Well # 1

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 1774 KB 1783

Total Depth 3860' PBDT



Amount of Surface Pipe Set and Cemented at 270' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Operator: License # 30080

Name: Honey Oil Co., Inc.

Address 401 East Douglas, Suite 505

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: L. V. Bell

Phone (316) 265-7300

Contractor: Name: Lobo Drilling Company

License: 5864

Wellsite Geologist: Joe Baker

Designate Type of Completion

New Well Re-Entry Workover

Oil SMD Temp. Abd.

Gas SI Inj Delayed Comp. 11-21-90

Dry Other (Core, Water Supply, etc.)

If ~~OLD~~ old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

06-07-90 06-14-90 06-29-90

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-108 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature LVB

Title President Date 11/20/90

Subscribed and sworn to before me this 20 day of November, 19 90.

Notary Public Cory E. Coffman

Date Commission Expires 6/28/94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other
(Specify)

CONFIDENTIAL

SIDE TWO

Operator Name Honey Oil Co., Inc. Lease Name Yust Well # 1
Sec. 19 Twp. 24 Rge. 10
East
West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [X] No

Formation Description table with columns: Name, Top, Bottom. Rows include Heebner, Brown Lime, Lansing, Stark, BKC, Miss Chert, Base Miss Chert, Kinderhook, Viola.

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

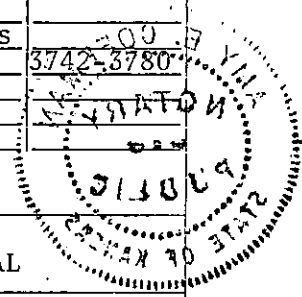
PERFORATION RECORD table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Size 2 3/8" Set At 3488' Packer At Liner Run [X] Yes [] No

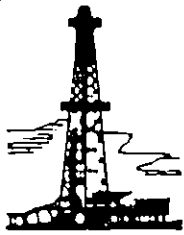
Date of First Production Shut-in waiting-gas Producing Method [] Flowing [] Pumping [] Gas Lift [X] Other (Explain) NATURAL

Table with 8 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: [] Vented [X] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [X] Perforation [] Dually Completed [] Commingled
Other (Specify) Frac



ORIGINAL



Honey Oil Co. Inc.

RELEASED

CONFIDENTIAL

DEC 13 1991

FROM CONFIDENTIAL

DRILL STEM TESTS

#1 Yust
SW SW SW Sec. 14, T24S-R10W
Reno, County, KS

DST #1

3740' - 3760'
30-60-60-120
Strong blow: GTS in 28 min.
First open strong blow

Recovery: 20' SO & GCM
IF/FF 64-64/64-64
IS/FS 64/969
IH/FH 1992/1920
Temp: 113°

DST #2

3760' - 3792'
1st open: Weak blow building to fair 5" blow.
2nd open: Fair blow 4-5"

Recovery: 240' GIP, 30' SOCM
IF/FF 86-86/86-86#
IS/FS 86/86#
IH/FH 1920/1920#
Temp: 113°

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STATE CORPORATION COMMISSION
NOV 21 1990
CONSERVATION DIVISION
Wichita, Kansas



P.O. Box 4442
Houston, Texas 77210

ORIGINAL

#1 Just

CEMENTING LOG

RELEASED
STAGE NO.

DEC 13 1991

Date 12-22-90 District 3310 Ticket No. 109105
 Company WHEAT OIL Rig _____
 Lease UNIT Well No. #1
 County RENO State KS
 Location 28017H 12 Field _____
3/11 5 4/3

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA: **CONFIDENTIAL**
 Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time _____ hrs. Type _____
 Excess _____

Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

TAIL: Pump Time _____ hrs. Type _____
 Excess _____

Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.

Pump Trucks Used: OSU-2548-6277 HAMMER
 Bulk Equip. STEVE

Float Equip: Manufacturer _____

Shoe: Type _____ Depth _____

Float: Type _____ Depth _____

Centralizers: Quantity _____ Plugs Top _____ Btm. _____

Stage Collars _____

Special Equip. _____

Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG

Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE JOHN CECIL

CEMENTER HAMMER

TIME		PRESSURES PSI		FLUID PUMPED DATA			REMARKS
AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls. Min.		
							<p>NO LINE TO 3698' - PUMPED DOWN 4 1/2" OUT B.S INJECTION RATE 6 BAR. P.M. AT 100 RUN 2 1/2" TUBING IN CHECK BACK SIDE TO FINE HOLE FORWARD HOLE 1375' BACK CSG OFF & REPLACE IT.</p>

THANK YOU



ORIGINAL **CONFIDENTIAL**

REMITTANCE ADVICE

INVOICE DATE
06/14/90

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS: NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 100806 HOUSTON, TX 77212
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PAGE	INVOICE NO.
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AUTHORIZED BY
609128

PURCH. ORDER REF. NO.

HONEY OIL CO.
401 E. DOUGLAS, SUITE 505
WICHITA, KS 67202

DEC 13 1991

FROM CONFIDENTIAL

WELL NUMBER : 1

CUSTOMER NUMBER : 13832000

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
YUST	14			GREAT BEND	3310
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB	TYPE OF SERVICE		
		06/14/90	LAND-LONG STRING/PRODU		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100320	1.00	CEMENTING CASING 3001 TO 5000 FT.	935.00		935.00
10100325	957.00	PLUS PER 100 FT. BELOW 3000 FT.	0.11		74.27
10109005	60.00	MILEAGE CHRG. FROM NEAREST BASE OF	1.10		66.00
10410504	96.00	CLASS "A" CEMENT	5.25	CF	504.00
10415018	80.00	FLY ASH	2.46	CF	196.80
10415038	625.00	A-5 SALT	0.11	LB	68.75
10415082	625.00	KOL SEAL	0.33	LB	206.25
10420145	474.00	BJ-TITAN GEL, BENTONITE, BULK SALES	0.13	LB	61.62
10940101	373.30	DRAYAGE, PER TON MILE	0.70		261.31
10880001	175.00	MIXING SERVICE CHRG DRY MATERIALS, P	0.95		166.25
10425005	500.00	MUD-CLEAN	0.48	GL	240.00
10430608	1.00	4 1/2" TOP RESIN/PLASTIC CURE	44.00	EA	44.00
10409600	1.00	INSERT	167.44	GL	167.44
10409600	1.00	GUIDE SHOE	108.16	GL	108.16
10409600	5.00	CENT	43.42	GL	217.10
			SUBTOTAL		3,336.99
			DISCOUNT		667.38

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CONSERVATION DIVISION
Wichita, Kansas

ACCOUNT	4.25000% STATE TAX	1451.30	61.69
	1.00000% COUNTY TAX	1451.30	14.51

TAX EXEMPTION STATUS:	PAY THIS AMOUNT	2,745.77
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ORIGINAL

CONFIDENTIAL

REMITTANCE ADVICE

INVOICE DATE
06/19/90

DIRECT BILLING INQUIRIES TO:	TERMS:	REMIT TO:
713-895-5821	NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	B.J. SERVICES P.O. BOX 100806 HOUSTON, TX 77212

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HONEY OIL CO.
401 E. DOUGLAS, SUITE 505
WICHITA,

KS 67202

RELEASED

DEC 13 1991

AUTHORIZED BY:
609353

PURCH. ORDER REF. NO.

WELL NUMBER : 1

CUSTOMER FROM CONFIDENTIAL

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
YUST	14			GREAT BEND	3310
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB	TYPE OF SERVICE		
		06/19/90	REGULAR HCL		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
30102505	1.00	PUMPING CHARGE FIRST 4 HRS OF FRACT	472.00		472.00
30109515	30.00	MILEAGE, PUMPING UNITS, SEMI-TRUCKS	1.10		33.00
30420330	1500.00	15% ACID 1ST 5,000 GALLONS	0.50		750.00
30423443	2.00	CI-23	25.50	GL	51.00
30425407	7.00	MMR-2	25.50	GL	178.50
30423792	3.00	ME-15	22.00	GL	66.00
30424531	15.00	FERROTROL-300L	11.25	GL	168.75
30428048	450.00	POTASSIUM CHLORIDE	0.22	LF	99.00
SUBTOTAL					1,818.25
DISCOUNT					690.94

RECEIVED
STATE CORPORATION COMMISSION
NOV 21 1990
CONSERVATION DIVISION
Wichita, Kansas

ACCOUNT	4.25000% STATE TAX 1.00000% COUNTY TAX	72.54 72.54	3.00 0.73
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TAX EXEMPTION STATUS:	PAY THIS AMOUNT	1,131.12
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CONFIDENTIAL

CUSTOMER

INVOICE DATE
06/22/90

DIRECT BILLING INQUIRIES TO:	TERMS	REMIT TO:
713-895-5821	NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	B.J. SERVICES P.O. BOX 100806 HOUSTON, TX 77212

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HONEY OIL CO.
401-E. DOUGLAS, SUITE 505
WICHITA,

KS 67202

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DEC 13 1991

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609125

PURCH. ORDER REF. NO.

WELL NUMBER : 1

FROM CONFIDENTIAL
CUSTOMER NUMBER : 13832000

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
YUST	14			GREAT BEND	3310
JOB LOCATION/FIELD		MTA DISTRICT	DATE OF JOB	TYPE OF SERVICE	
			06/22/90	LAND-MISC. PUMPING CUSTO	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100303	1.00	CEMENTING CASING 0 TO 300 FT.	395.00		395.00
10109005	80.00	MILEAGE CHRG, FROM NEAREST BASE OF	1.10		88.00
SUBTOTAL					483.00
DISCOUNT					96.60

RECEIVED
STATE CONSERVATION COMMISSION
NOV 21 1990
CONSERVATION DIVISION
Wichita, Kansas

ACCOUNT	
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TAX EXEMPTION STATUS:

PAY THIS AMOUNT →

386.40