

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15-155-21,137 ~~20000~~

County Reno

SW SW SW Sec. 19 Twp. 24 Rge. 10 East West

330 Ft. North from Southeast Corner of Section

4950 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Yust Well # 1

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 1774 KB 1783

Total Depth: 3850-95 PBDT

Operator: License # 30080

Name: Honey Oil Co., Inc.

Address 401 E. Douglas, Suite 505

City/State/Zip Wichita, KS 67202

Purchaser:

Operator Contact Person: L.V. Bell

Phone (316 265-7300

Contractor: Name: LOBO Drilling Co.

License: 5864

Wellsite Geologist: Joe Baker

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator:

Well Name:

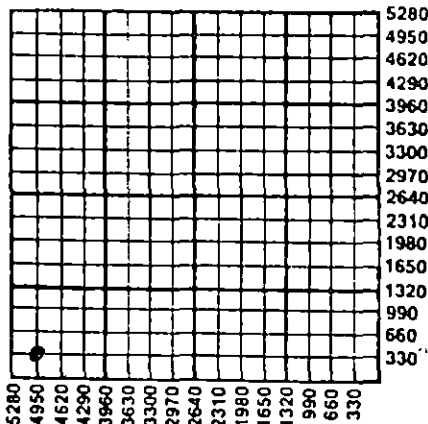
Comp. Date Old Total Depth

Drilling Method:

Mud Rotary Air Rotary Cable

06/07/90 06/14/90 1/10/91

Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 270' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

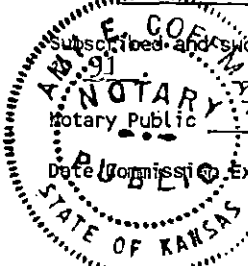
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L.V. Bell

Title President Date 1/25/90

Subscribed and sworn to before me this 25 day of January



Amy E. Coffman
Notary Public
Date Commission Expires June 28, 1994

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Honey Oil Co., Inc. Lease Name Yust Well # 1
 Sec. 19 Twp. 24 Rge. 10 East West
 County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<p style="text-align: center;">Formation Description</p> <p style="text-align: center;"><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: center;">Top</th> <th style="text-align: center;">Bottom</th> </tr> </thead> <tbody> <tr><td>Heebner</td><td style="text-align: center;">3204</td><td style="text-align: center;">(-1421)</td></tr> <tr><td>Brown Lime</td><td style="text-align: center;">3366</td><td style="text-align: center;">(-1983)</td></tr> <tr><td>Lansing</td><td style="text-align: center;">3385</td><td style="text-align: center;">(-1602)</td></tr> <tr><td>Stark</td><td style="text-align: center;">3642</td><td style="text-align: center;">(-1899)</td></tr> <tr><td>BKC</td><td style="text-align: center;">3680</td><td style="text-align: center;">(-1847)</td></tr> <tr><td>Miss Chert</td><td style="text-align: center;">3738</td><td style="text-align: center;">(-1955)</td></tr> <tr><td>Base Miss Chert</td><td style="text-align: center;">3788</td><td style="text-align: center;">(-2005)</td></tr> <tr><td>Kinderhook</td><td style="text-align: center;">3789</td><td style="text-align: center;">(-2006)</td></tr> <tr><td>Viola</td><td style="text-align: center;">N.P.</td><td></td></tr> </tbody> </table>	Name	Top	Bottom	Heebner	3204	(-1421)	Brown Lime	3366	(-1983)	Lansing	3385	(-1602)	Stark	3642	(-1899)	BKC	3680	(-1847)	Miss Chert	3738	(-1955)	Base Miss Chert	3788	(-2005)	Kinderhook	3789	(-2006)	Viola	N.P.	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	270'	60/40 poz	165	2% gel 3% cc.
Production	7-7/8"	4 1/2"	9.5#	3857'	Lite	50	2% gel, 10% salt
					50/50 poz		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3742' - 3780'			2 bbls 10% Acetic Acid		3742-3780'	
				Frac- 1/10 Bbls 100 mesh sand			
				7400 lbs 20/40, 104,000 lbs			
				100" 12/20 Sand		3742-3780'	
TUBING RECORD							
Size		Set At		Packer At		Liner Run	
2 3/8"		3488'				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production		Producing Method					
delayed		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) Natural					
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		NA	13,500	5	NA		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

