

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5030

Name: Vess Oil Corporation

Address 8100 E. 22nd St. No. Bldg. 300

City/State/Zip Wichita, Ks. 67226

Purchaser: na

Operator Contact Person: W. R. Horigan

Phone (316) 682-1537

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  PBTD  
 Plug Back  Docket No. \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

12-10-94 12-19-94 na  
Spud Date Date Reached TD Completion Date

API NO. 15- 155-21341 - ORIGINAL

County Reno

NW NW NE Sec. 32 Twp. 24S Rge. 10  E

330 Feet from  (circle one) Line of Section

2310 Feet from  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

SE, NW or SW (circle one)

Lease Name BROWNLEE Well # 1-32

Field Name Wildcat

Producing Formation \_\_\_\_\_

Elevation: Ground 1726 KB 1731

Total Depth 4120' PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 247' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A 994 10-2-95  
(Data must be collected from the Reserve Pit)

Chloride content 15,500 ppm Fluid volume 1500 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Bob's Oil Service

Lease Name Reichmann SWD License No. 30610

SW Quarter Sec. 16 Twp. 22 S Rng. 12 E/W

County Stafford Docket No. D-23,722

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STATE CORPORATION COMMISSION  
WICHITA, KANSAS  
MAR 10 1995  
CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W.R. Horigan

Title Operations Manager Date 2/28/95

Subscribed and sworn to before me this 28th day of February, 19 95.

Notary Public Michele D. Henning

Date Commission Expires \_\_\_\_\_

MICHELLE D. HENNING  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7/10/97

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name VESS OIL CORPORATION

Lease Name BROWNLEE

Well # 1-32

AVIATION  East

County Reno

Sec. 32 Twp. 24S Rge. 10  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

List All E.Logs Run: **DUAL INDUCTION**  
**FRAC FINDER**  
**COMPENSATED DENSITY** SEE ATTACHMENT SHEET  
**COMPENSATED SONIC**  
**COMPUTER-ANALYZED**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	247'	60/40 Poz	210	2% Gel, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL

ATTACHMENT SHEET TO ACO-1

Brownlee #1-32  
50'S NW NW NE 32-24S-10W  
Reno County, KS

API#15-155-21341

**DST #1** 3392-3461 **ZN** Lansing  
Times: 30-45-45-60  
Blow: 1st open - Built to 8"  
2nd open - Built to 3"  
Rec.: 70'vsocm (1% oil)  
IFP: 78-123 FFP: 112-112  
ISIP: 1226 FSIP: 1195  
HP: 1652-1637 Temp 96 Degrees

**DST #2** 3710-3772 **ZN** Miss.  
Times: 30-45-45-60  
Blow: 1st-BOB-4 min.  
2nd-BOB-Immed.  
Rec: 470'GIP, 25'SGCM/OS  
IFP: 56-45 FFP: 56-45  
ISIP: 167 FSIP: 202  
HP: 1901-1879 Temp 110 Degrees

**DST #3** 3885-3920 **ZN** Viola  
Times: 30-45-45-60  
Blow: 1st-BOB in 1 min.  
2nd-BOB in 2 min.  
Rec: 1650' saltwater  
IFP: 354-680 FFP: 637-734  
ISIP: 734 FSIP: 734  
HP: 1957-1946 Temp 118 Degrees

<u>SAMPLE TOPS</u>		<u>LOG TOPS</u>	
Heebner	3172 (-1441)	3173 (-1442)	
Brown Lime	3336 (-1605)	3337 (-1606)	
LKC	3356 (-1625)	3356 (-1625)	
Stark	3589 (-1858)	3590 (-1859)	
BKC	3665 (-1934)	3666 (-1935)	
Miss.	3730 (-1999)	3733 (-2002)	
Kind.	3773 (-2042)	3770 (-2039)	
Viola	3896 (-2165)	3901 (-2170)	
Simpson	4016 (-2285)	4014 (-2283)	
Arbuckle	4090 (-2359)	4090 (-2359)	
RTD	4120 (-2389)		
LTD		4119	

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REGISTRATION DIVISION  
WICHITA, KANSAS

ORIGINAL

# ALLIED CEMENTING CO., INC.

1163

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>12-19-94</u>	SEC <u>32</u>	TWP <u>24</u>	RANGE <u>10</u>	CALLED OUT <u>12:00AM</u>	ON LOCATION <u>2:30 AM</u>	JOB START <u>4:30 AM</u>	JOB FINISH <u>9:30 AM</u>
LEASE <u>Brownlee</u>	WELL# <u>1-32</u>	LOCATION <u>Zenith 2E-2S-1/2E-S10+0</u>		COUNTY <u>Ren0</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR <u>J.D. Drlg</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Rotary Plug</u>	CEMENT
HOLE SIZE <u>12 1/4 778</u>	T.D. <u>4120</u>
CASING SIZE <u>8 7/8</u>	DEPTH <u>240</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	

AMOUNT ORDERED	<u>180 sk</u>	<u>60/40</u>	<u>686el</u>
COMMON	<u>108</u>	@ <u>6.10</u>	<u>658.80</u>
POZMIX	<u>72</u>	@ <u>3.15</u>	<u>226.80</u>
GEL	<u>9</u>	@ <u>9.50</u>	<u>85.50</u>
CHLORIDE		@	
		@	
		@	
		@	
		@	
HANDLING	<u>180</u>	@ <u>1.05</u>	<u>189.00</u>
MILEAGE	<u>26</u>		<u>187.20</u>

**EQUIPMENT**

PUMP TRUCK	CEMENTER <u>Don H</u>
# <u>181</u>	HELPER <u>Jim D</u>
BULK TRUCK	
#	DRIVER
BULK TRUCK	
# <u>222</u>	DRIVER <u>Bob B</u>

TOTAL \$1347.30

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MAR 2 1995

SERVICE

REMARKS:

Pumped 35sk at 3960, 35sk at 1500  
35sk at 1000, 35sk at 300, 25sk at 60'  
15sk RH  
BY Allied Cementing  
Thanks Don  
His

DEPTH OF JOBSION	<u>3960</u>
PUMP TRUCK CHARGE	<u>550.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>26</u> @ <u>2.35</u> = <u>61.10</u>
PLUG	<u>1 Dry</u> @ <u>23.00</u> = <u>23.00</u>
	<u>Note</u> @

TOTAL \$634.10

CHARGE TO: Vess Oil Corporation  
 STREET 8100 E 2nd / N Bldg Suite #300  
 CITY Wichita STATE Ks ZIP 67226

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	

TOTAL

TAX -0-

TOTAL CHARGE \$1981.40

DISCOUNT \$396.28 IF PAID IN 30 DAYS

Net \$1585.12

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

ORIGINAL

Phone 913-483-2627, Russell, KS  
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC.

6910

Home Office P. O. Box 31

Russell, Kansas 67665

New

12-10-94

12-11-94

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
12-11-94	32	24	10	8:30 PM	11:00 PM	4:00 AM	7:30 AM Plug Down @ 5:00 PM
Lease	Well No. #	Location			County	State	
Brownlee	1-32	Zenith, 2E, 2S, 1/2E, 5/3			Reno	KS	

Contractor	L.D. Drilling
Type Job	Surface
Hole Size	12 1/4" T.D. 242'
Csg.	8 5/8" (23#) Depth 254'
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	15' Shoe Joint
Press Max.	Minimum
Meas Line	Displace 15 1/2 bbl
Perf.	

Owner Same  
To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Vess Oil Corp.  
Street 8100 E. 22nd St, No. Bldg. 300  
City Wichita State KS 67221  
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
X McCordson  
CEMENT

EQUIPMENT		
#	No.	Cementor
Pumptrk	181	Helper
Pumptrk		Helper
Bulktrk	101	Driver
Bulktrk		Driver

Amount Ordered	210 SKS 60/40 3%cc, 2%Gel
Consisting of	75 SKS 60/40 3%cc, 2%Gel
Common	171 5.75 983.25
Poz. Mix	114 3.15 359.10
Gel.	5 9.50 47.50
Chloride	28.00 252.00
Quickset	
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DEPTH of Job	
Reference:	
26 Pumptrk Charge	445.00
1 8 5/8" wooden Plug	45.00
	61.10
<b>Total</b>	<b>\$551.10</b>

Handling	285 DIVISION	1.05	299.25
Mileage	26		296.40
Total			2237.50

Remarks: Cement Did not Circulate,  
Ran 60' of 1" Mixed 75 SKS & Circulated  
Cement to Surface. Cement in Cellar

Floating Equipment  
Total # 2788.60  
Disc 557.72  
# 2230.88

Trans By  
Tim Niedman