

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5673 EXPIRATION DATE June 30, 1983

OPERATOR W.L. KIRKMAN, INC. API NO. 15-047-21,069-0000

ADDRESS P.O. Box 18611 - 453 So. Webb Road COUNTY Edwards

Wichita, Kansas 67207 FIELD MULE EXT W.C.

** CONTACT PERSON Wayne L. Kirkman PROD. FORMATION Plesenton

PHONE (316) 685-5372

PURCHASER Derby Refining Company LEASE Hagewood

ADDRESS P.O. Box 1030 WELL NO. 1-25

Wichita, Kansas 67201 WELL LOCATION SW SW NW

DRILLING ALDEBARAN DRILLING CO., INC. 2310 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 18611 - 453 So. Webb Road 330 Ft. from West Line of

Wichita, Kansas 67207 the NW (Qtr.) SEC 25 TWP 26S RGE 17W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

	25		

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4743 PBTD 4650

SPUD DATE 9/5/82 DATE COMPLETED 10-16-8

ELEV: GR 2107 DF KB 2116

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 339' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

NOV 2 1982 CONSERVATION DIVISION Wichita, Kansas

11-2-82

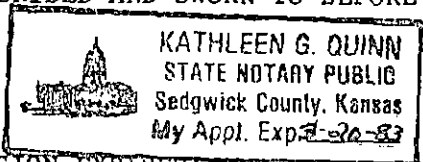
AFFIDAVIT

Wayne L. Kirkman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wayne L. Kirkman (Name) Wayne L. Kirkman

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of November, 1982.



Kathleen G. Quinn (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 20, 1982

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR W. L. KIRKMAN, INC. LEASE Hagewood 1-25 SEC. 25 TWP. 26S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>LS: Tan, fine to med. x-taln, fair to good pinpoint and vuggy porosity, good odor, good fluor., good show live oil & gas.</p> <p>DST #1 30-60-30-60 FP: 148-247 259-309# SIP: 1433 - 1433# HP: 2036-1913# Rec: 100' mud, 60' wtry mud, 60' mdy wtr. 420' water. BHT: 120°F</p>	4350	4360	Heebner Lansing Pleasanton Cherokee Sh. Mississippi Kinderhook Sh Kinderhook Sd	E-LOG 3872 (-1756) 4034 (-1918) 4346 (-2230) 4505 (-2389) 4537 (-2421) 4569 (-2453) 4582 (-2466)
<p>DST#2 30-60-30-60 FP: 86-88, 160-160# SIP: 952-903# HP: 2160-2012# BHT: 120°F REC: 2660' G.I.P., 70' mud, 300' gsy oil.</p>	4163	4193	T.D.	4743
<p>DST#3 30-60-30-60 FP: 160-185, 185-198# SIP: 457-NA# HP: 2258-2110# BHT: 123°F REC: 600' G.I.P., 400' Gsy mud</p>	4334	4367		
<p>DST #4 30-60-30-60 FP: 101-242, 303-374# SIP: 1583-1583# HP: 2235-2235# BHT: 126°F REC: 15- oil and gas cut mud, 125' oil & gas cut wtry mud. 185' oil cut muddy wtr., 400' slightly oil cut water.</p>	4489	4577		
	4694	4742	RELEASED	

JAN 01 1983 1-1-83
 FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4	8 5/8	23	339'	Common	400	2% Gel 3% CC
Production	7 7/8	4 1/2	10.5	4741'	Common	225	1% CFR2 15.5% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			4		4585-90
			4		4349-52

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4536"	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 Gallons 15% MCA Acid & followed w/ 2% KCL Flush	4584-90
1000 Gallons 15% NE Acid	4349-52
10,000 Gallons 15% NE Acid	4349-52

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-13-82	pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Geo-oil ratio
	12 bbls.	----- bbls.	% MCF	----- CFPB

Disposition of gas (vented, used on lease or sold)

Perforations Kinderhook 4585-90
 Pleasanton 4349-52