

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Gear Petroleum Company, Inc.

API NO. 15-047-21,013-0060

ADDRESS 300 Sutton Place

COUNTY Edwards

Wichita, Kansas 67202

FIELD Wildcat

**CONTACT PERSON Jim Thatcher

PROD. FORMATION

PHONE 316 265 3351

LEASE Crockett

PURCHASER

WELL NO. 1-35

ADDRESS

WELL LOCATION C SW/4 SW/4

DRILLING Red Tiger Drilling Company

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 1720 KSB Building

the SEC. 35 TWP. 26S RGE. 17W

Wichita, Kansas 67202

WELL PLAT

PLUGGING Red Tiger Drilling Company

CONTRACTOR

ADDRESS 1720 KSB Building

Wichita, Kansas 67202

KCC /
KGS /
(Office Use)

TOTAL DEPTH 4781' PBD

		35	

SPUD DATE 3/9/82 DATE COMPLETED 3/20/82

ELEV: GR 2113 DF KB 2118

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented at 362' w/275 sx com. DV Tool Used? NO

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jim Thatcher

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling/Production Manager(FOR)(OF) Gear Petroleum Company, Inc.

OPERATOR OF THE Crockett LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-35 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREON, WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMATION NOT. 3-26-82

STATE RECEIVED
MAR 26 1982
CONSERVATION DIVISION
Wichita 67202

(S) Jim Thatcher
Jim Thatcher

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF March, 19 82.

John Sawyer
NOTARY PUBLIC

MY COMMISSION EXPIRES: 2-18-84

JO ANN SARVE
Sedgwick County
My Appt. Exp. 2-18-84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; corals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flow and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Red Bed	0	364	Heebner	3910
Shale & Lime	364	2015	LKC	4069
Lime & Shale	2015	4625	Base/LKC	4426
Lime	4625	4781	Marmaton	4434
RID		4781	Mississippi	4602
			Kinderhook	4629
			Viola	4745
DST #1: 4374-4422, Times 30/30/30/30 Rec. 90' WM, Flow Press 53/64-75/85, SIP 455/1017.				
DST #2: 4568-4625, Times 30/60/45/90 Rec. 60' Mud, Flow press 73/63-95/84, SIP 497/529				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	362'	Common	275 sx	3% C.C., 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravel
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)		Water %
		Gas-oil ratio
		CFPR

RELEASED

MAR 20 1983

CONFIDENTIAL