

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Gear Petroleum Company, Inc.

API NO. 15-047-21,015-0000

ADDRESS 300 Sutton Place

COUNTY Edwards

Wichita, Kansas 67202

FIELD Fatzer

\*\*CONTACT PERSON Jim Thatcher

PROD. FORMATION

PHONE 316 265 3351

LEASE Fisher "A"

PURCHASER

WELL NO. 2-15

ADDRESS

WELL LOCATION N/2 N/2 SE/4

DRILLING Red Tiger Drilling Company-Allied Cementing

330 Ft. from North Line and

CONTRACTOR Russell, Ks.

1320 Ft. from East Line of

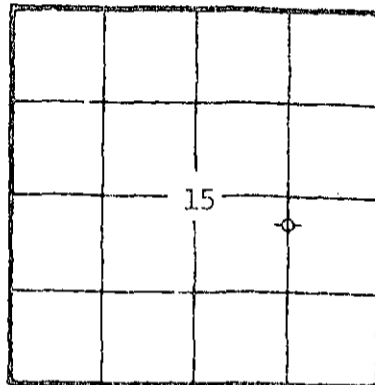
ADDRESS 1720 KSB Building

the SE/4 SEC. 15 TWP. 26S RGE. 17W

Wichita, Kansas 67202

WELL PLAT

PLUGGING Red Tiger Drilling Company



CONTRACTOR

KCC  
KGS  
(Office Use)

ADDRESS 1720 KSB Building

Wichita, Kansas 67202

TOTAL DEPTH 4,700' PBTD

SPUD DATE 3/23/82 DATE COMPLETED 4/3/82

ELEV: GR 2,123' DF KB 2,128'

DRILLED WITH (X) (ROTARY) (X) TOOLS

Amount of surface pipe set and cemented 282.42' DV Tool Used? NO

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jim Thatcher OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Drlg/Prod Manager (FOR)(OF) Gear Petroleum Company, Inc.

OPERATOR OF THE Fisher "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-15 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF April, 19 82



[Signature]

MY COMMISSION EXPIRES: April 1, 1986

NOTARY PUBLIC RECEIVED STATE CORPORATION COMMISSION

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD, or is located in a Basic Order Pool.

CONSERVATION DIVISION Wichita, Kansas

FROM CONFIDENTIAL

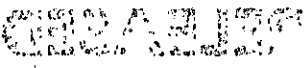
**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	287	Heebner	3863
Shale & Sand	287	527	LKC	4005
Sand & Shale	527	1955	Base LKC	4366
Shale	1955	2445	Mississippi	4531
Lime & Shale	2445	2635	Kinderhook	4553
Shale & Lime	2635	2723	Viola	4650
Lime & Shale	2723	3850		
Lime	3850	3985		
Lime & Shale	3985	4295		
Lime	4295	4388		
Lime & Shale	4388	4520		
Lime	4520	4545		
Lime & Shale	4545	4570		
Lime	4570	4656		
Lime & Shale	4656	4700		
RTD	4700			
DST #1: 4491-4520, Miss-run				
DST #2: 4473-4520, Times 30/60/45/90, Rec 30' GCM, 57 MCF in 45 min., Flow Pressure 69/69-69/69, SIP 1466/1466				
DST #3: 4531-4545, Times 30/60/45/90, Rec. 45' GCM, Flow Pressure 24/24-39/24 SIP 1310/1470				

  
 Date: \_\_\_\_\_  
 Initials: \_\_\_\_\_

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~XXXX~~)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	289.32'	Common	225	3% C.C., 2% Gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio

Disposition of gas (vented, used on lease or sold)	Perforations

JUN 1 1983

FROM CONFIDENTIAL