

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR F & M OIL CO., INC.
ADDRESS 422 Union Center
Wichita, Kansas

API NO. 15-047-21,049-0000
COUNTY Edwards
FIELD

\*\*CONTACT PERSON R. B. Jenkins
PHONE 316-262-2636

PROD. FORMATION
LEASE Fisher "B"

PURCHASER
ADDRESS

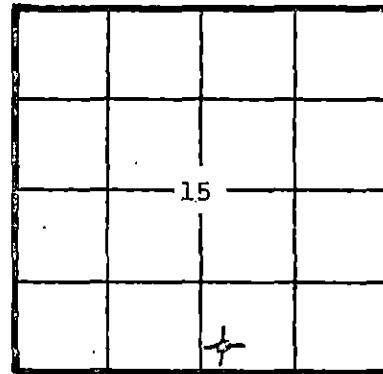
WELL NO. 1
WELL LOCATION SW SW SE

DRILLING Union Drilling Co., Inc.
CONTRACTOR
ADDRESS 422 Union Center
Wichita, Kansas

330 Ft. from South Line and
2310 Ft. from East Line of
the SE/4 SEC. 15 TWP. 26S RGE. 17W

PLUGGING Union Drilling Co., Inc.
CONTRACTOR
ADDRESS 422 Union Center
Wichita, Kansas 67202

WELL PLAT



KCC [check]
KGS [check]
(Office Use)

TOTAL DEPTH 4690' PBTD
SPUD DATE 6-8-82 DATE COMPLETED 6-19-82
ELEV: GR 2118' DF 2126' KB 2128'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 310' w/300 sxs DV Tool Used? None

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

R. B. Jenkins OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Vice-President Exploration (FOR)(OF) F & M OIL CO., INC.

OPERATOR OF THE Fisher "B" LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF June, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

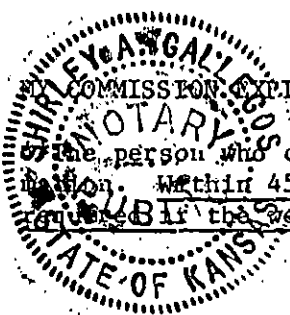
(S) R. B. Jenkins

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF June, 19 82

Shirley A. Gallegos
NOTARY PUBLIC
Shirley A. Gallegos

COMMISSION EXPIRES: 12-24-84

the person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission must be made if the well produces more than 25 BOPD or is located in a Basic Order Pool.



JUN 25 1982

25-82

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1 4325-4380', 30-30-30-30, wk initial blow, no blow on 2nd open, rec 75' mud, IFP 94-94#, ISIP 105#, FFP 94-94#, FSIP 105#.			Sample Tops:	
			Anhydrite	1156 (+ 972)
			B/Anhydrite	1168 (+ 960)
			Heebner	3876 (-1748)
			Douglas Sh	3912 (-1784)
			Br/Lime	4007 (-1879)
			Lansing	4020 (-1892)
			(pipe tally off 5'-long)	
			Stark Sh	4248 (-2120)
			Pleasanton	4348 (-2220)
			B/KC	4367 (-2239)
			Marmaton	4374 (-2246)
			Chert Sh	4483 (-2355)
			Mississippi	4518 (-2390)
			Kinderhook Sh	4541 (-2413)
			Kinderhook Sh	4568 (-2440)
			Viola	4631 (-2503)
			RTD	4690 (-2562)
DST#2 4482-4515', Miss-run, tool hit bridge, 8½ stands on bottom (douglas shale).			Electric Log Tops:	
DST#3 4482-4515', : 30-45-30-45, fr bldg blow 6" on 1st open, fr bldg blow in 10" on 2nd open, IFP 52-52#, ISIP 147#, FFP 52-52#, FSIP 241#.			Anhydrite	1154 (+ 974)
DST#4 4519-4542', 30-45-60-45, stg blow off btm of bucket in ½" on both opens, GTS 25" of 2nd open, gauge: 30"-2nd open 1.98 MCF, 40"-6.08 MCF, 50"-6.26 MCF, 60"-6.26 MCF, rec 60' slight gsy mud, IFP 52-31#, ISIP 1154#, FFP 42-31#, FSIP 1258#.			B/Anhydrite	1165 (+ 963)
			Heebner	3869 (-1741)
			Douglas Sh	3906 (-1778)
			Br/Lime	4001 (-1873)
			Lansing	4016 (-1888)
			Stark Sh	4245 (-2210)
			Pleasanton	4338 (-2210)
			B/KC	4366 (-2238)
			Marmaton	4374 (-2246)
			Cherokee Sh	4490 (-2362)
			Mississippi	4518 (-2390)
			Kinderhook Sh	4540 (-2412)
			Kinderhook Sh	4570 (-2442)
			Viola	4633 (-2505)
			LTD	4694 (-2566)

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	20#	325 310'	common	300	2% gel, 3% CC
				(See Plug rpt)			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio.
Disposition of gas (vented, used on lease or sold)		Perforations

