

TIGHT

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR F & M OIL CO., INC.

API NO. 15-047-21,038-0000

ADDRESS 422 Union Center
Wichita, Kansas 67202

COUNTY Edwards

FIELD

**CONTACT PERSON R. B. Jenkins
PHONE 316-262-2636

PROD. FORMATION

LEASE Ary "A"

PURCHASER

WELL NO. 1

ADDRESS 5-20-82

WELL LOCATION E/2 E/2 NW

DRILLING Union Drilling Co.,

RECEIVED STATE CORPORATION COMMISSION

1320 Ft. from North Line and

CONTRACTOR ADDRESS 422 Union Center
Wichita, Kansas 67202

2310 Ft. from West Line of

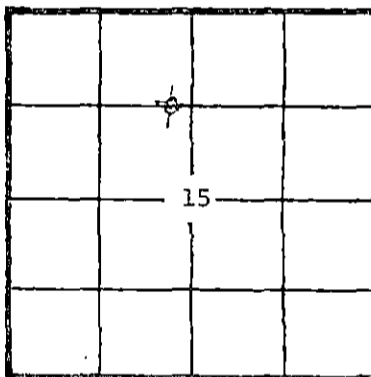
the NW/4 SEC. 15 TWP. 26S RGE. 17W

PLUGGING Union Drilling Co., Inc.

CONSERVATION DIVISION Wichita, Kansas

WELL PLAT

CONTRACTOR ADDRESS 422 Union Center
Wichita, Kansas 67202



KCC
KGS
(Office Use)

TOTAL DEPTH 4700' PBD

SPUD DATE 5-4-82 DATE COMPLETED 5-11-82

ELEV: GR 2122' DF 2125' KB 2127'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 328' w/250 sxs DV Tool Used? None

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

R. B. Jenkins OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Vice-President Exploration (FOR)(OF) F & M OIL CO., INC.

OPERATOR OF THE Ary "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

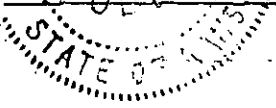
(S) R. B. Jenkins

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF May, 19 82

Shirley A. Gallegos NOTARY PUBLIC
Shirley A. Gallegos

MY COMMISSION EXPIRES: 12-24-84

**The person who can be reached by phone regarding any questions concerning this information within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



WELL LOG

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST# 1 4330-4380', 30-30-30-30, wk to vry wk blow thruout test, rec 3' mud, IFP 67-67#, ISIP 77#, FFP 67-57#, FSIP 77#.</p> <p>DST# 2 4480-4515', 30-30-30-30, vry wk blow thruout test, rec. 5' mud, IFP 57-57#, ISIP 57#, FFP 77-77#, FSIP 77#.</p>			<p>Sample Tops:</p> <p>Heebner 3857 (-1730)</p> <p>Douglas Sh 3892 (-1766)</p> <p>Br/Lime 3990 (-1863)</p> <p>Lansing 4003 (-1876)</p> <p>Stark Sh 4235 (-2108)</p> <p>B/KC 4319 (-2192)</p> <p>Pleasantcn 4340 (-2213)</p> <p>Marmaton 4366 (-2239)</p> <p>Cherokee Sh 4488 (-2361)</p> <p>Mississippi 4526 (-2399)</p> <p>Kinderhook Sd 4584 (-2701)</p> <p>Viola 4652 (-2701)</p> <p>RTD 4700 (-2817)</p>	
			<p>Electric Log Tops:</p> <p>Anhydrite 1154 (+ 973)</p> <p>Heebner 3853 (-1726)</p> <p>Douglas Sh 3891 (-1764)</p> <p>Br/Lime 3990 (-1863)</p> <p>Lansing 4002 (-1875)</p> <p>Stark Sh 4234 (-2107)</p> <p>B/KC 4320 (-2193)</p> <p>Pleasanton 4339 (-2212)</p> <p>Marmaton 4368 (-2359)</p> <p>Cherokee Sh 4486 (-2359)</p> <p>Mississippi 4528 (-2401)</p> <p>Kinderhook Sd 4586 (-2459)</p> <p>Viola 4654 (-2527)</p> <p>LTD 4702 (-2575)</p>	

RELEASED

SEP 01 1984

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight (lb/ft)	Setting depth	Type cement	Sacks	Type and percent additive
Surface	12 1/4"	8-5/8"		328'	common	250	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumplog, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		