

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-83

OPERATOR Texas Energies, Inc. API NO. 15-185-21,638-0000

ADDRESS P.O. Box 947 COUNTY Stafford

Pratt, KS 67124 FIELD Wildcat EMERSON SOUTH

** CONTACT PERSON E. H. Bittner PROD. FORMATION Mississippi

PHONE (316) 672-7581

PURCHASER Central States Gas Company LEASE Grunder

ADDRESS 1700 Broadway, Suite 1600 WELL NO. 1-33

Denver, CO 80202 WELL LOCATION SW NE SW

DRILLING Contractor Wheatstate Drilling 1650 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 329 1650 Ft. from West Line of

Pratt, KS 67124 the SW/4(Qtr.) SEC33 TWP25S RGE 14W.

PLUGGING N/A

CONTRACTOR ADDRESS

TOTAL DEPTH 4564 PBTD 4277

SPUD DATE 7-28-82 DATE COMPLETED 8-09-82

ELEV: GR 1993 DF 2000 KB 2002

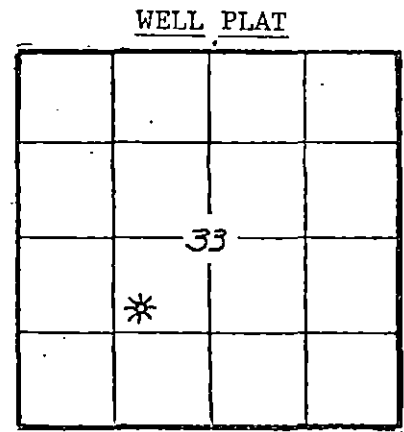
DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 403 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC ✓ KGS ✓ SWD/REP PLG.

A F F I D A V I T

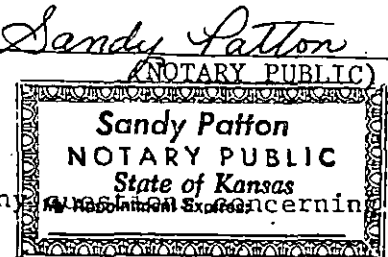
E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

EHBittner (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of March, 1983.

MY COMMISSION EXPIRES: August 27, 1985



** The person who can be reached by phone regarding any information.

RECEIVED STATE CORPORATION COMMISSION 7-13-83 JUL 13 1983

83-0188

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas Energies, Inc. LEASE Grunder

SEC. 33 TWP. 25S RGE. 14W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-33

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|------|--------|-----------|--------------|
| Sand | 0 | 135 | LOG TOPS | |
| Sand-Clay-Shale | 135 | 1372 | Chase | 2054 (-52) |
| Shale-Lime | 1372 | 2360 | Towanda | 2173 (-171) |
| Lime-Shale | 2360 | 2698 | Co. Grove | 2396 (-394) |
| Shale-Lime | 2698 | 3076 | Onaga Sh | 2822 (-820) |
| Lime-Shale | 3076 | 3601 | Wabaunsee | 2853 (-851) |
| Lime-Shale | 3601 | 3881 | Tarkio | 3032 (-1030) |
| Lime-Shale | 3881 | 4052 | Topeka | 3296 (-1294) |
| Lime-Shale | 4052 | 4223 | Heebner | 3610 (-1606) |
| Lime-Shale | 4223 | 4272 | Br. Lime | 3770 (-1768) |
| Lime-Shale-Arbuckle | 4272 | 4564 | Lansing | 3800 (-1798) |
| | | | B/KC | 4099 (-2097) |
| DST #1 2678-2698 (Red Eagle) 30-15. Rec. 285' salt water. IFP 40-140; ISIP 797. | | | Miss. | 4188 (-2186) |
| | | | Viola | 4278 (-2276) |
| | | | Simpson | 4420 (-2418) |
| DST #2 3805-3837 (Lansing) 30-30-30-30. Rec. 65' slightly oil and gas cut mud. IFP 40-60; ISIP 787; FFP 70-80; FSIP 1005. | | | Arbuckle | 4492 (-2490) |
| | | | L.T.D. | 4558 (-2556) |
| DST #3 4186-4223 (Miss.) 30-45-45-60. Gas to surface 20 min. Stab. at 35 min. 2nd opening. Rec. 90' slightly gas cut mud. IFP 40-40; ISIP 1460; FFP 40-59; FSIP 1450. | | | | |
| DST #4 4224-4244 (Kinderhook) 30-30-30-30 Rec. 60' mud. IFP 50-69; ISIP 69; FFP 69-69; FSIP 79 | | | | |

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|------------|----------------------------|
| Surface | 12 1/4 | 8 5/8 | 24 | 403 | Lite Common | 150 100 | 3% CC 2% Gel 3% CC |
| Production | 7 7/8 | 4 1/2 | 10.5 | 4340 | Lite Common | 25 100 | Latex |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| | | | | | |
| TUBING RECORD | | | | | |
| Size | Setting depth | Packer set at | | | |
| 2 3/8 | 4124 | | 4 | hydra-jet | 4196-4197 |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|---|-------------------------------|
| Sand Notch with 50 sxs 20-40 sd, 250 gal. MOD acid | 4196-4197 |
| 500 gal. 7 1/2% gelled acid | 4196-4197 |
| Frac with 36,000 gal. gelled water with 150 sxs 20-40 sd and 305 sxs 10-20 sd | 4196-4197 |
| Date of first production <u>SI</u> Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| Estimated Production -I.P. <u>N/A</u> Oil <u>N/A</u> Gas <u>250</u> MCF Water <u>10</u> % Gas-oil ratio <u>N/A</u> CFPB | |
| Disposition of gas (vented, used on lease or sold) <u>Sold</u> | Perforations <u>4196-4197</u> |