

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061

Name: OIL PRODUCERS, INC. OF KANSAS

Address P.O. BOX 8647

City/State/Zip WICHITA, KANSAS 67208

Purchaser: NA

Operator Contact Person: DIANA RICHECKY

Phone (316) 681-0231

Contractor: Name: STERLING DRILLING CO.

License: 5142

Wellsite Geologist: WILLIAM H. SHERPHERD

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  BNHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

06/05/95 06/11/95 plugged 06/11/95  
Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,994-0060

County STAFFORD

    -     C -     NE -     SE     Sec. 15 Twp. 25 Rge. 15     E  
    W

1980 Feet from (S)N (circle one) Line of Section

660 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Lease Name WILSON "I" Well # 1

Field Name \_\_\_\_\_

Producing Formation NA

Elevation: Ground 2028 KB 2037

Total Depth 4260' PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 312'

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A JH 12-27-95  
(Data must be collected from the Reserve Pit)

approx.  
Chloride content 11000 ppm Fluid volume 640 bbls

Dewatering method used: hauled reserve fluid to SWD and pits to evaporate and restore when dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Oil Producers, Inc. of Kansas

Lease Name Palmitier License No. 8061

SW Quarter Sec. 16 Twp. 25 S Rng. 15 E/W

County STAFFORD Docket No. 20,983

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir John S. Weir  
Title President Date 6/26/95

Subscribed and sworn to before me this 26th of June, 1995.

Notary Public Sherly L. Murphy

Date Commission Expires 12-19-96

**SHERLY L. MURPHY**  
State of Kansas  
My Appt. Exp. \_\_\_\_\_

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
**Distribution**  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
**RECEIVED**  
STATE CORPORATION COMMISSION

Form ACO-1 (7-91)

**JUN 27 1995**  
**6-27-95**  
CONSERVATION DIVISION  
WICHITA, KANSAS

Operator Name Oil Producers, Inc. of Kansas Lease Name WILSON "I" Well # 1

Sec. 15 Twp. 25S Rge. 15  East  West County STAFFORD

ORIGINAL

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Herrington	2073	(- 39)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Winfield	2131	(- 97)
List All B.Logs Run: Geological, RA Guard		Towanda	2195	(- 161)
		Tarkio	3003	(- 969)
		Howard	3137	(-1103)
		Topeka	3209	(-1170)
		Heebner	3637	(-1603)
		Brown Lime	3793	(-1759)
		Lansing - KC	3818	(-1784)
		Miss	4209	(-2175)
		Viola	4282	(-2248)
		LTD	4295	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	28#	312	60 40 poz	200	2%gel 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

<b>TUBING RECORD</b>	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>D&amp;A</u>				
Estimated Production	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Other (Specify) \_\_\_\_\_

Production Interval:  STATE OF KANSAS RECEIVED  COMMISSION

JUN 27 1995

CONSULTATION DIVISION WICHITA, KANSAS

ORIGINAL

INVOICE



# HALLIBURTON ORIGINAL

REMIT TO:  
P.O. BOX 951046 ✓  
DALLAS, TX 75395-1046

INVOICE NO.	DATE
835114	06/06/1995

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
WILSON "I" 1		STAFFORD		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
PRATT		STERLING DRILLING CO	CEMENT SURFACE CASING		06/06/1995
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
646989	V L THOMPSON			COMPANY TRUCK	91562

OIL PRODUCERS INC. OF KANSAS  
BOX 8647  
WICHITA, KS 67208

DIRECT CORRESPONDENCE TO:  
P.O. BOX 1598  
LIBERAL, KS 67905-0000

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	44	MI	2.75	121.00
		1	UNT		
001-016	CEMENTING CASING	315	FT	630.00	630.00
		1	UNT		
030-503	WOODEN PLUG	8 5/8	IN	95.00	95.00
		1	EA		
504-136	CEMENT - 40/60 POZMIX STANDARD	200	SK	7.16	1,432.00
509-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	36.75	183.75
500-207	BULK SERVICE CHARGE	210	CFT	1.35	283.50
500-306	MILEAGE CMTG MAT DEL OR RETURN	191.994	TMI	.95	182.39

INVOICE SUBTOTAL

2,927.64

DISCOUNT-(BID)

936.84-

INVOICE BID AMOUNT

1,990.80

\*-KANSAS STATE SALES TAX

72.53

\*-PRATT COUNTY SALES TAX

14.81

*29166*  
*50*  
*5889*

*Intangible*

RECEIVED  
STATE CORPORATION COMMISSION  
WICHITA, KANSAS

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

JUN 27 1995

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.







HALLIBURTON

# JOB SUMMARY

HALLIBURTON DIVISION Mid Continent  
HALLIBURTON LOCATION Pratt KS

BILLED ON TICKET NO. 83514

## WELL DATA

FIELD \_\_\_\_\_ SEC. 15 TWP. 25S RNG. 10W COUNTY. STAFFORD STATE KS

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
 FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
 INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
 PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
 BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
 MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		<u>28</u>	<u>8 7/8</u>	<u>0</u>	<u>315</u>	
LINER						
TUBING						
OPEN HOLE					<u>315</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS			<u>ORIGINAL</u>			
PERFORATIONS						

## JOB DATA

### TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG	<u>1</u>	<u>A.C.S.</u>
HEAD	<u>1</u>	<u>P.C.</u>
PACKER		
OTHER		

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>6-6</u>	DATE <u>6-6</u>	DATE <u>6-6</u>	DATE <u>6-6</u>
TIME <u>11:30</u>	TIME <u>1800</u>	TIME <u>19:09</u>	TIME <u>20:15</u>

### PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>M. Bolyard</u> <u>50848</u>	<u>PU 38423</u>	<u>Pratt KS</u>
<u>T. SGOA</u> <u>61622</u>	<u>COMB 52504</u>	<u>Pratt KS</u>
<u>L. CALPER</u> <u>62723</u>	<u>BULK 4413</u>	<u>Pratt KS</u>

### MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API  
 DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN.  
 NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN.  
 FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN.  
 GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN.  
 FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN.  
 BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN.  
 BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_  
 PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_  
 OTHER \_\_\_\_\_  
 OTHER \_\_\_\_\_

DEPARTMENT MENT  
 DESCRIPTION OF JOB CONT. SUFF. IBC  
 JOB DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.   
 CUSTOMER REPRESENTATIVE X  
 HALLIBURTON OPERATOR M. Bolyard COPIES REQUESTED \_\_\_\_\_

## CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU. FT / SK.	MIXED LBS./GAL.
	<u>200</u>	<u>40 lbs</u>	<u>60 STD.</u>		<u>2% GEL 3% P.C.</u>	<u>1.30</u>	<u>13.96</u>

### PRESSURES IN PSI

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_  
 BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_  
 AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_  
 SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_  
 HYDRAULIC HORSEPOWER \_\_\_\_\_  
 ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_  
 AVERAGE RATES IN BPM \_\_\_\_\_  
 TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_  
 CEMENT LEFT IN PIPE \_\_\_\_\_  
 FEET 10 REASON REQUESTED

### SUMMARY

PRELUSH: BBL -GAL. \_\_\_\_\_ TYPE \_\_\_\_\_  
 LOAD & BKDN: BBL -GAL. \_\_\_\_\_ PAD: BBL -GAL. \_\_\_\_\_  
 TREATMENT: BBL -GAL. \_\_\_\_\_ DISPL: BBL -GAL. 19.23  
 CEMENT SLURRY: BBL -GAL. 15.24  
 TOTAL VOLUME: BBL -GAL. \_\_\_\_\_

### REMARKS

\_\_\_\_\_

CUSTOMER OIL PROD. OF KS  
 LEASE W-11502  
 WELL NO. I  
 JOB TYPE Rem GWT  
 DATE 6-6-13



JOB LOG HAL-2013-C

DATE 6-6-95 PAGE NO. 1

CUSTOMER OIL Prod of Ks. WELL NO. I LEASE WILSON JOB TYPE CEMENT TICKET NO. 835114

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1130							CALLING OUT
	1800							ON LOCATION ORIGINAL
								RIG PULLER D.P.
								Hook up 256. P.C.
								BREAK CIRC.
	1909	7	0			350		START mix cement Pumping.
	1917		45.24					finished mix shut in
	1919	5 1/2	0			250		RELEASE PLUG START DISP.
	2023		19.03			100		PLUG DOWN 14 min. Pump Time shut in
								WASH UP TRK.
								RACK UP
	2015							JOB Camp.

RECEIVED STATE CORPORATION COMMISSION JUN 27 1995 CUR. WICHITA, KANSAS

ORIGINAL

**Sterling Drilling Company, Rig #4**

Box 1006, Pratt, Kansas 67124-1006

Office Phone (316) 672-9508, Fax 672-9509

**SAMPLE LOG**

API#15-185-22994

Wilson 'I' No. 1

**LOCATION:**

C Ne Se

Section 15 T 25S R 15W

Stafford County, Kansas

**OWNER:** Oil Producers, Inc. of Kansas

**COMMENCED:** 06-Jun-95

**CONTRACTOR:** Sterling Drilling Company, Rig #4

**COMPLETED:** 12-Jun-95

**TOTAL DEPTH:** DRILLER 4310 FEET

**ELEVATIONS:** G.L. 2028

LOGGER 4295 FEET

K.B. 2037

**LOG**

0	-	35 FEET	Sand
35	-	200 FEET	Sand and Clay
200	-	315 FEET	Shales and Redbeds
315	-	505 FEET	Redbed and Shale
505	-	970 FEET	Shale
970	-	982 FEET	Anhydrite
982	-	4310 FEET	Lime and Shale

**CASING RECORDS**

SPUD @ 2:45 pm on 6-6-95. Drilled 12-1/4" hole to 315'. Ran 8 joints of used 28# 8-5/8" surface casing. 300.16' set at 312'KB.

Cemented with 200 sx 60/40 Poz, 2% Gel, 3% CC. Plug down @ 7:45pm by Howco with good returns, Ticket # 835114.

Started plugging well @ 8:30 pm 6-11-95 using 60/40 Poz 6% Gel. Plug down @ 10:15pm on 6-11-95 by HOWCO, Ticket # 835119.

Plugged well with 50 sx @ 990', 50 sx @ 330, 10 sx @ 40'. 15 sx in rathole.

**DEVIATION SURVEYS**

1/2 DEG. @ 315 FEET

1.25 DEG. 4310 FEET



<b>MORNING DRILLING REPORT</b>		File: Wilson_lwq1	
<b>Sterling Drilling Company, Rig #4</b>			
Box 1006, Pratt, Kansas 67124-1006			
Office Phone (316) 672-9508, Fax 672-9509			
<b>Rig #4 Phone Numbers (Dog House)</b>	<b>IN USE</b>	<b>Toolpusher</b>	
(316) 793-0695	Rig Doghouse Cellular	Yes	Vaughn
(316) 793-0095	Geologist Cellular	Yes	Thompson
(316) 546-4253	Tool Pusher Cellular	Yes	Home Phone
(316) 278-2462/278-3392	Sterling Shop Phone/Fax	Yes	(316) 278-2850

Fax to:	John Weir, President					
# of Pages:	1 Fax# (316) 682-3136					
<b>WELL NAME</b>	Wilson 'I' No. 1					
<b>LOCATION</b>	C Ne Se					
SEC	15 TWP	25S	RNG	15W	CO	Stefford
<b>Oil Producers, Inc. of Kansas</b>						
P.O. Box 8647						
Wichita, Kansas 67208-8647						
ELEVATION	G.L.	2028	K.B.	2037	API#	15-185-229940000

Build location on Monday June 5th, and move rig to location.

ORIGINAL

Day	1
-----	---

Date: 06-Jun-95 Tuesday

SPUD @ 2:45 pm on 6-6-95. Drilled 12-1/4" hole to 315'. Ran 8 joints of used 28# 8-5/8" surface casing. 300.16' set at 312'KB. Cemented with 200 sx 60/40 Poz, 2% Gel, 3% CC. Plug down @ 7:45pm by Howco with good returns, Ticket # 835114. Survey 1/2deg @ 315'. Bit No. 1 HTC 12-1/4" X3A, Depthout 315', footage 315' in 2.75 hrs.

Day	2
-----	---

Date: 07-Jun-95 Wednesday

Drilling at 505' at 7am. Drilled 505' (in 24 hrs). Mud Properties: Native, Wt. on Bit 20,000, 100 RPM, Pump Press 600. Ran 5.50 hours, down 18.50 hours - (6.00 Drill new water well, 1.75 Mix mud and drill rathole, 2.25 Circulate and Trip out, run and cement 8-5/8", 8.00 Wait on cement, .50 drill plug and cement). Bit No. 1 - New Reed 7-7/8" HP52 footage 190' in 2.75 hours.

Day	3
-----	---

Date: 08-Jun-95 Thursday

Drilling at 2155' at 7am. Drilled 1650' (in 24 hrs). Anhydrite 970-982' Mud Properties: Native, Wt. on Bit 35,000, 80 RPM, Pump Press 800. Ran 21.50 hours, down 2.50 hours - (.75 Rig check, 1.25 jet, .50 Repairs) Bit No. 1 - Reed 7-7/8" HP52 footage 1840' in 24.25 hours.

Day	4
-----	---

Date: 09-Jun-95 Friday

Drilling at 3015' at 7am. Drilled 860' (in 24 hrs). Mud Properties: Native, Wt. on Bit 35,000, 80 RPM, Pump Press 800. Ran 22.50 hours, down 1.50 hours - (.75 Rig check, .75 jet) Bit No. 1 - Reed 7-7/8" HP52 footage 2700' in 48.75 hours.

Day	5
-----	---

Date: 10-Jun-95 Saturday

Drilling at 3715' at 7am. Drilled 700' (in 24 hrs). Mud Properties: Wt. 8.8, Vis. 41, W.L. 10.0, F.C. 2/32, Wt. on Bit 35,000, 80 RPM, Pump Press 900. Ran 21.00 hours, down 3.00 hours - (.75 Rig check, 2.00 Jet, .25 Repairs) Bit No. 1 - Reed 7-7/8" HP52 footage 3400' in 67.75 hours.

Day	6
-----	---

Date: 11-Jun-95 Sunday

Drilling at 4260' at 7am. Drilled 545' (in 24 hrs). Mud Properties: Wt. 9.2, Vis. 42, W.L. 10.6, F.C. 2/32, Wt. on Bit 40,000, 80 RPM, Pump Press 900. Ran 23.00 hours, down 1.00 hours - (.75 Rig check, .25 Jet) Bit No. 1 - Reed 7-7/8" HP52 footage 3945' in 90.75 hours.

Day	7
-----	---

Date: 12-Jun-95 Monday

Drilling completed and waiting to move off of location at 4310' RTD at 7am. Drilled 50' in 24 hours. Mud Properties: Wt. 9.2, Vis. 47, W.L. 10.6, F.C. 2/32. LTD 4295' (hit bridge), Survey @ TD 1.25 degrees. Ran 2.25 hours, down 21.75 hours - (.25 Rig check, .75 Jet, Short trip 1.25, Circ. 1.00, Trip out 1.75, Log 3.00, Trip in 1.50, Lay down/Plug 4.25) Bit No. 1 - Reed 7-7/8" HP52 footage 3995' in 93.00 hours. Started plugging well @ 8:30 pm 6-11-95 using 60/40 Poz 6% Gel. Plug down @ 10:15pm on 6-11-95 by HOWCO, Ticket # 835119. Received plugging orders at 8:30 am on 6-8-95 from Steve Middleton from the state. Plugged well with 50 sx @ 990', 50 sx @ 330, 10 sx @ 40'. 15 sx in rathole. Will move off of location on Tuesday 6-13-95.

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 27 1995  
CONSULTATION DIVISION  
WICHITA, KANSAS