

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License 8061

Name: OIL PRODUCERS, INC. OF KANSAS

Address P.O. BOX 8647

City/State/Zip WICHITA, KANSAS 67208

Purchaser: FARMLAND INDUSTRIES, Inc

Operator Contact Person: DIANA RICHECKY

Phone (316) 681-0231

Contractor: Name: Sterling Drilling Co.

License: 5142

Wellsite Geologist: WILLIAM SHEPHERD

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

07/25/95 _____ 08/02/95 _____ 08/22/95 _____
Spud Date _____ Date Reached TD _____ Completion Date _____

SIDE ONE

API NO. 15- 185-23,004-0000 ORIGINAL

County STAFFORD

 - NW - NE - NW Sec. 14 Twp. 25 Rge. 15 W

4950 Feet from N Line of Section

3630 Feet from W Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, NW or SW (circle one)

Lease Name WILSON "F" Well # 2

Field Name _____

Producing Formation Mississippi chert

Elevation: Ground 2011 KB 2020

Total Depth 4330' PBTB 4295'

Amount of Surface Pipe Set and Cemented at 281.46

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 JH 6-20-96
(Data must be collected from the Reserve Pit)

Chloride content 2400 ppm Fluid volume 320 bbls

Dewatering method used: HAULED RES. OFFSITE, PIT ALLOWED TO DRY

Location of fluid disposal if hauled offsite: _____

Operator Name OIL PRODUCERS, INC. OF KANSAS

Lease Name PALMITIER SWD License No. 8061

 NW Quarter Sec. 16 Twp. 25S S Rge. 16W E/W

County EDWARDS Docket No. 20,983

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado | Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. | Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of | 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 | months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS | MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. |

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir John S. Weir

Title President Date 6/5/96

Subscribed and sworn to before me this 5th of May, 19 96.

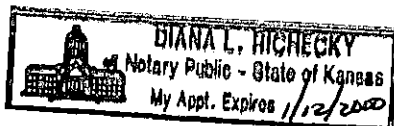
Notary Public Diana L. Richecky

Date Commission Expires Jan 12, 2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) |

Form ACO-1 (7-91)



RECEIVED
KANSAS CORPORATION COMMISSION

JUN 06 1996
6-6-96
CONSERVATION DIVISION
WICHITA, KS

SIDE TWO

Operator Name Oil Producers, Inc. of Kansas Lease Name WILSON "F" Well # 2
 Sec. 14 Twp. 25S Rge. 15 East County STAFFORD
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	3625'	-1596
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	BROWN LIME	3773'	-1744
(Submit Copy)		LANSING KANSAS CITY	3798'	-1769
List All E.Logs Run:	GEOLOGICAL LOG, GAMMA RAY NEUTRON NEUTRON COLLAR LOG, CORRELATION CEMENT BOND LOG	MISSISSIPPI	4200'	-2171
		RTD	4330'	-2301

ORIGINAL

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8 5/8"	28#	293	60/40 POZ	225	2% GEL 3% CC
PRODUCTION		4 1/2"	10.5 #	4329	EA-2	100	HALAD, CALSEAL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1 SHOT	4216'-4229' and 4230'-4250'	1500 gals 15% DSFE & 40 ball sealers	same
		frac: 69,000 gal 35# borate gel &	4216-4250
		115,000#	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	4171.42'			

Date of First, Resumed Production, SWD or Inj.	Producing Method		Flowing Pumping		Gas Lift	Other (Explain)	Gravity
8/25/95 problems w/pump	Oil	Bbls.	Gas	Mcf	Bbls.	Gas-Oil Ratio	
Estimated Production	13.37 bopd		73 mcfpd				

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4216'-4229'

(If vented, submit ACO-18.) Other (Specify) _____ 4230'-4250'

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 06 1996

CONSERVATION DIVISION
WICHITA, KS



INVOICE

INVOICE NO.	DATE				
835289	08/02/1995				
WELL/LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
SON "F" 2	STAFFORD	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET, DATE		
TT	STERLING DRILLING CO	CEMENT PRODUCTION CASING	08/02/1995		
CT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
989	V L THOMPSON			COMPANY TRUCK	94194

DIRECT CORRESPONDENCE TO:

OIL PRODUCERS INC. OF KANSAS
 BOX 8647
 WICHITA, KS 67208

P.O. BOX 1598
 LIBERAL, KS 67905-0000

ORIGINAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
00-112	MILEAGE CEMENTING ROUND TRIP	48 MI		2.75	132.00
		1 UNT			
001-016	CEMENTING CASING	4329 FT		1,670.00	1,670.00
		1 UNT			
114-163	CLAYFIX II	2 GAL		28.00	56.00
12A	GUIDE SHOE -- 4 1/2" 3RD THD	1 EA		95.00	95.00
825.201					
118-317	SUPER FLUSH	12 SK		100.00	1,200.00
593	3-WIPER L-D PLUG - 4 1/2"	1 EA		159.00	159.00
801.0373					
594	4 1/2" LATCH DOWN BAFFLE	1 EA		100.00	100.00
801.03734					
40	CENTRALIZER 4-1/2 X 7-7/8	5 EA		50.00	250.00
806.60004					
504-308	CEMENT - STANDARD	100 SK		8.86	886.00
508-291	GILSONITE BULK	500 LB		.40	200.00
509-968	SALT	900 LB		.15	135.00
508-127	CAL SEAL 60	9 SK		25.90	233.10
507-775	HALAD-322	47 LB		7.00	329.00
507-918	GASSTOP	47 LB		33.55	1,576.85
500-207	BULK SERVICE CHARGE	136 CFT		1.35	183.60
500-306	MILEAGE CMTG MAT DEL OR RETURN	141.53 TMI		.95	134.45

INVOICE SUBTOTAL

7,340.00

DISCOUNT-(BID)
 INVOICE BID AMOUNT

2,348.79-
 4,991.21

*-KANSAS STATE SALES TAX
 *-PRATT COUNTY SALES TAX

138.19
 28.20

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

\$5,157.59

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



INVOICE

INVOICE NO.	DATE
835289	08/02/1995

WELL/LEASE NO./PROJECTS	WELL/PROJECT LOCATION	STATE	OWNER
SON "F" 2	STAFFORD	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
ATT	STERLING DRILLING CO	CEMENT PRODUCTION CASING	08/02/1995
CTNO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
1989	V L THOMPSON		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	94194

DIRECT CORRESPONDENCE TO:

OIL PRODUCERS INC. OF KANSAS
 BOX 8647
 WICHITA, KS 67208

P.O. BOX 1598
 LIBERAL, KS 67905-0000

ORIGINAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
000-117	MILEAGE CEMENTING ROUND TRIP	48 MI		2.75	132.00
		1 UNT			
001-016	CEMENTING CASING	4329 FT		1,670.00	1,670.00
		1 UNT			
114-163	CLAYFIX II	2 GAL		28.00	56.00
12AJ-825.201	GUIDE SHOE -- 4--1/2" BRD THD	1 EA		95.00	95.00
118-317	SUPER FLUSH	12 SK		100.00	1,200.00
593	3-WIPER L-D PLUG - 4 1/2"	1 EA		159.00	159.00
801.0373					
594	4 1/2" LATCH DOWN BAFFLE	1 EA		100.00	100.00
801.03734					
40	CENTRALIZER 4-1/2 X 7-7/8	5 EA		50.00	250.00
806.60004					
504-308	CEMENT - STANDARD	100 SK		8.86	886.00
508-291	GILSONITE BULK	500 LB		.40	200.00
509-968	SALT	900 LB		.15	135.00
508-127	CAL SEAL 60	9 SK		25.90	233.10
507-775	HALAD-322	47 LB		7.00	329.00
507-918	GASSTOP	47 LB		33.55	1,576.85
500-207	BULK SERVICE CHARGE	136 CFT		1.35	183.60
500-306	MILEAGE CMTG MAT DEL OR RETURN	141.53 TMI		.95	134.45

INVOICE SUBTOTAL

7,340.00

DISCOUNT-(BID)

2,348.79

INVOICE BID AMOUNT

4,991.21

*-KANSAS STATE SALES TAX

138.18

*-PRATT COUNTY SALES TAX

28.20

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

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DATE	PAGE NO.
------	----------

JOB LOG HAL 9012-C

CUSTOMER	WELL NO	LEAS	JOB TYPE	TICKET NO.
----------	---------	------	----------	------------

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							Call out
	0900							ON LOG
								ORIGINAL
	1120							BREAK CCEL
	1133	5.5				400		START CLEAN FLUSH
	1137	5	20			300		START SPACER
	1137	5	22			300		START SUPERFLUSH
	1140	5	34			300		START SPACER
	1141		36			350		FINISH SPACER
	1151		3			500		PLUG BATHOLE
	1155	5				300		START MIXING EA-2
	1204	3 1/2	24			-		FINISH MIXING EA-2
	1206		4			-		CLEAR LINES
	1206							RELEASE PLUG
	1209		-			250		START DIAL
	1219		69			1200		PLUG DOWN
	1220							RELEASE A-10

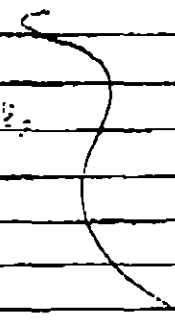
RECEIVED
KANSAS CORPORATION COMMISSION

Job Complete

JUN 06 1996

CONSERVATION DIVISION
WICHITA, KS

THANK YOU
JAMES
CHAO
STEVE





HALLIBURTON

JOB SUMMARY

HALLIBURTON DIVISION LOCATION

WICHITA, KANSAS

WELL ON TICKET NO

835289

WELL DATA

FIELD REC 14 TWP 25 RNC 15W COUNTY 34 S 2000 STATE KS

FORMATION NAME, TYPE, THICKNESS, INITIAL PROD. OIL, PRESENT PROD. OIL, COMPLETION DATE, PACKER TYPE, BOTTOM HOLE TEMP, MISC DATA

Table with columns: NEW USED, WEIGHT, GITS, FROM, TO, MAXIMUM PS ALLOWABLE. Includes rows for CASING, LINER, TUBING, OPEN HOLE, PERFORATIONS.

ORIGINAL

JOB DATA

TOOLS AND ACCESSORIES table with columns: TYPE AND SIZE, QTY., MAKE. Includes rows for FLOAT COLLAR, FLOAT SPACER, GUIDE SPACER, CENTRALIZERS, BOTTOM PLUG, TOP PLUG, HEAD, PACKER, OTHER.

Table with columns: CALLED OUT, ON LOCATION, JOB STARTED, JOB COMPLETED. Includes DATE and TIME for each.

PERSONNEL AND SERVICE UNITS table with columns: NAME, UNIT NO. & TYPE, LOCATION. Includes entries for WELLS, WILCO, HIRTS, etc.

MATERIALS

TREAT FLUID, D SPL. FLUID, PROP. TYPE, ACID TYPE, SURFACTANT TYPE, NE AGENT TYPE, FLUID LOSS AGENT TYPE, GELLING AGENT TYPE, FINE AGENT TYPE, BREAKER TYPE, BLOCKING AGENT TYPE, PERFORMING BALLS TYPE, OTHER

DEPARTMENT, DESCRIPTION OF JOB, JOB DONE THRU, CUSTOMER REPRESENTATIVE, HALLIBURTON OPERATOR, COPIES REQUESTED

CEMENT DATA

Table with columns: STAGE, NUMBER OF SACKS, CEMENT, BRAND, DULK SACKED, ADDITIVES, YIELD CU FT/10K, MIXED LBS/GAL

PRESSURES IN PSI

SUMMARY

CIRCULATING, BREAKDOWN, INCREASE, ERUPTING INSTANT, ORDERED, TREATING, FEET, REASON, PRESSURE, LOAD & BRDM, TREATMENT, CEMENT SLURRY, TOTAL VOLUME, VOLUMES, REMARKS

REMARKS

TREATING, FEET, REASON, CEMENT LEFT IN PIPE, Latch Down Bx 20.18



HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

ORIGINAL

TICKET No. 835289

CUSTOMER OIL PRODUCERS OF KANSAS
 WELL WILSON "F" 2
 DATE 08-02-95
 PAGE 2 OF 2

FORM 1811 (7-10)

PRICE REFERENCE	SECONDARY REFERENCES PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE	AMOUNT
		LOC	ADCT	OF		QTY.	UNIT		
504-308	516.00261	1			STANDARD CEMENT	100	Bk	8.86	886.00
508-291	516.00337	1			GILSONITE BLENDED 5#	500	lb	.40	200.00
509-968	516.00158	1			SALT BLENDED 1BZ	900	lb	.15	135.00
508-127	890.50131	1			CALSEAL BLENDED 10Z	9	sk	25.90	233.10
507-775	516.00144	1			HALAD-322 BLENDED .5Z	47	lb	7.00	329.00
507-918	516.00344	1			CASSTOP BLENDED .5Z	47	lb	33.55	1576.85
LOADED ON TRUCK #4413-FRONT									
ORIGINAL									
RECEIVED KANSAS CORPORATION COMMISSION JUN 06 1998 CONSERVATION DIVISION WICHITA, KS									
500-207		1			SERVICE CHARGE			1.35	183.60
500-306		1			FACE CHARGE			.95	134.48
					TOTAL WEIGHT				
					11,794				
					LOADED MILES	24			
					CURR CHG				
					136				
					TOT MILES				
					141.53				

CONTINUATION TOTAL 3678.870

No. B 281250

FROM: RESERVE US ...



HALLIBURTON

HALLIBURTON ENERGY SERVICES

HW 1936 B

SEMI-TRAILER LOCATIONS
1. PLAATKS

CHANGE TO

Oil Producers Inc of KS

ADDRESS

P.O. Box 8647

CITY STATE ZIP CODE

Wichita KS 67208

No.

835289 - 4

PRICE

OF

12

2. <u>2</u>	WELL/PROJECT NO <u>2</u>	LEASE <u>Wilson "F"</u>	COUNTY/STATE <u>STAFFORD KS</u>	STATE <u>KS</u>	CITY/TOWNSHIP/LOCATION <u>Wichita</u>	DATE <u>8-2-95</u>	ORDER NO <u>SAME</u>
3.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>Steele DAC</u>	SHIPPER VIA <u>SORO</u>	DELIVERED TO <u>well site</u>	ORDER NO	
4.	WELL TYPE <u>01</u>	WELL CATEGORY <u>01</u>	JOB PURPOSE <u>OSB</u>	WELL PERMIT NO. <u>18-18523004</u>	WELL LOCATION <u>M-25-15W</u>		

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	OF		UNIT	UNIT		
000-117		1			MILEAGE	48	mi	2.75	132.00
001-016		1			Turn of Curve	4329	ft	16.70	16700.00
314-163		1			Clay Fix IT	2	gal	28.00	56.00
12A	825.201	1			Guide shoe	1	EA	95.00	95.00
018-312		1			Super flush	125	gal	100.00	12500.00
593	801.0373	1			Catch Down Plug	1	EA	159.00	159.00
594	801.03734	1			Catch Down Plug	1	EA	100.00	100.00
40	806.60004	1			Centralizer	1	EA	250.00	250.00

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 06 1996
CONSERVATION DIVISION
WICHITA KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN WELDED RUN

TYPE LOCK _____ DEPTH _____

BEAN SIZE _____ SPACERS _____

TYPE OF EQUALIZING SUB _____ CASING PRESSURE _____

TUBING SIZE _____ TUBING PRESSURE _____ WELL DEPTH _____

TREE CONNECTIONS _____ TYPE VALVE _____

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN

WE UNDERSTOOD AND MET YOUR NEEDS

OUR SERVICE WAS PERFORMED WITHOUT DELAY

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	3662.00
FROM CONTINUATION PAGE(S)	3678.00
SUB-TOTAL APPLICABLE TAXES WILL BE ADDED COPIED	7340.00

CUSTOMER ACCEPTANCE OF TERMS AND SERVICES

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) _____

CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) _____

HALLIBURTON OPERATOR (NAME) _____

DATE _____

PRODUCTION APPROVAL _____

FROM: HES, HOUSTON, TX FAX: HOUSTON, TX 910 625 3536 06-04-95 14:30



INVOICE

INVOICE NO.	DATE
835361	07/28/1995

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
WELSON "F" 2	STAFFORD	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
ATT	STERLING DRILLING	CEMENT SURFACE CASING	07/28/1995
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
6989	V. T. THOMPSON		
			SHIPPED VIA
			COMPANY TRUCK
			FILE NO.
			93961

DIRECT CORRESPONDENCE TO:

OIL PRODUCERS INC. OF KANSAS
BOX 8647
WICHITA, KS 67208

P.O. BOX 1598
LIBERAL, KS 67905-0000

ORIGINAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
000-117	MILEAGE CEMENTING ROUND TRIP	48	MI	2.75	132.00
		1	UNT		
001-016	CEMENTING CASING	293	FT	585.00	585.00
		1	UNT		
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8	5/8 IN	95.00	95.00
		1	EA		
504-136	CEMENT - 40/60 POZNIX STANDARD	225	SK	7.16	1,611.00
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK	36.75	220.50
500-207	BULK SERVICE CHARGE	237	CFT	1.35	319.95
500-306	MILEAGE CMTG MAT DEL OR RETURN	236.00	TMI	.95	224.20

INVOICE SUBTOTAL

3,187.65

DISCOUNT - (BID)

1,020.04-

INVOICE BID AMOUNT

2,167.61

*-KANSAS STATE SALES TAX

82.33

*-PRATT COUNTY SALES TAX

16.80

INVOICE TOTAL PLEASE PAY THIS AMOUNT

\$2,266.74

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HALLIBURTON

HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO: OTC PRODUCERS OF KS
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

CUSTOMER COPY

TICKET

No. 835361 - X

PAGE 1 OF 1

SERVICE LOCATION: WELL # 23555 WELL/PROJECT NO: # 2 LEASE: WILSON COUNTY/PARISH: STAFFORD STATE: KS CITY/OFFSHORE LOCATION: _____ DATE: 7-28-95 OWNER: SHINE

TICKET TYPE: SERVICE SALES NITROGEN JOB? YES NO CONTRACTOR: STERLING DRILL RIG NAME/NO: _____ SHIPPED VIA: C.T. DELIVERED TO: WELL SITE ORDER NO: _____

WELL TYPE: 01 WELL CATEGORY: 01 JOB PURPOSE: DRILL SURF LEG WELL PERMIT NO.: 15-185-230040000 WELL LOCATION: LANI 14-255-5E

REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC.	ACCT.	DF							
<u>000-117</u>		<u>1</u>			<u>1 UNIT P.T.</u>	<u>48</u>	<u>units</u>			<u>2.75</u>	<u>132.00</u>
<u>001-016</u>		<u>1</u>			<u>PUMP CHARGE</u>	<u>6</u>	<u>hrs</u>	<u>293</u>	<u>ft</u>	<u>5.85</u>	<u>585.00</u>
<u>030-503</u>		<u>1</u>			<u>TOP RING 2 COP CP-1 (WOOD)</u>	<u>1</u>	<u>EA</u>	<u>8 5/8</u>	<u>in</u>	<u>95.00</u>	<u>95.00</u>
ORIGINAL											

RECEIVED
 KANSAS CONSERVATION COMMISSION
 JUN 06 1996
 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X W. H. Thompson
 DATE SIGNED: 7-28-95 TIME SIGNED: 1430

A.M. P.M.

do not require IPO (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS: PULLED & RETURN PULLED RUN

TYPE LOCK: _____ DEPTH: _____

BEAN SIZE: _____ SPACERS: _____

TYPE OF EQUALIZING SUB.: _____ CASING PRESSURE: _____

TUBING SIZE: _____ TUBING PRESSURE: _____ WELL DEPTH: _____

TREE CONNECTION: _____ TYPE VALVE: _____

SURVEY: _____ AGREE: _____ UN-DECIDED: _____ DIS-AGREE: _____

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? _____

WE UNDERSTOOD AND MET YOUR NEEDS? _____

OUR SERVICE WAS PERFORMED WITHOUT DELAY? _____

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? _____

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 81200

FROM CONTINUATION PAGE(S): 237565

SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE: 318765

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): W. H. Thompson CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): [Signature] HALLIBURTON OPERATOR/ENGINEER: Kevin P. Gerding EMP #: 05500 HALLIBURTON APPROVAL: [Signature]



HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

CUSTOMER COPY

TICKET No. **635361**

FORM 1911 R-10

CUSTOMER OIL PRODUCERS OF KANSAS	WELL WILSON "S"	DATE 07-28-95	PAGE 2	OF 2
--	---------------------------	-------------------------	------------------	----------------

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
504-136		1			40/60 POZMIX W27 GEL	225		sk		7.16	1611	00
509-406	890,50812	1			CALCIUM CHLORIDE BLENDED 3%	6		sk		36.75	220	50
LOADED ON TRUCK #4413-SPLIT												
<div style="display: flex; justify-content: space-between;"> <div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: 2em; font-weight: bold;">ORIGINAL</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: 0.8em;"> RECEIVED KANSAS CORPORATION COMMISSION JUN 06 1996 CONSERVATION DIVISION WICHITA KS </div> </div>												
500-207		1			SERVICE CHARGE					1.35	319	95
500-306		1			MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES	CUBIC FEET	95	224	20
						19,666	24	236.00				

No. B 281252

CONTINUATION TOTAL **2375.65**

WELL DATA
FIELD _____ SEC. 14 TWP. 255 RING. 15E COUNTY STAFFORD STATE K.S.

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>0</u>	<u>20</u>	<u>8 7/8</u>	<u>0</u>	<u>293</u>	
LINER						
TUBING						
OPEN HOLE			<u>17 1/4</u>	<u>293</u>	<u>294</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

ORIGINAL

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>7-28</u>	DATE <u>7-28</u>	DATE <u>7-28</u>	DATE <u>7-28</u>
TIME <u>1000</u>	TIME <u>1200</u>	TIME <u>1300</u>	TIME <u>1500</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG <u>WOOD</u>	<u>1</u>	<u>Howco</u>
HEAD		
PACKER		
OTHER <u>PC of Annular</u>	<u>1</u>	<u>Howco</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>H. Gordon</u>	<u>41078</u>	<u>PRAT, K.S.</u>
<u>C. B. Baker</u>	<u>51936</u>	<u>"</u>
<u>S. O. Anderson</u>	<u>4013</u>	<u>"</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. API
DISPL. FLUID _____ DENSITY _____ LB./GAL. API
PROP. TYPE _____ SIZE _____ LB.
ACID TYPE _____ GAL. _____ %
SURFACTANT TYPE _____ GAL. _____ IN
NE AGENT TYPE _____ GAL. _____ IN
FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
GELLING AGENT TYPE _____ GAL.-LB. _____ IN
FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
BREAKER TYPE _____ GAL.-LB. _____ IN
BLOCKING AGENT TYPE _____ GAL.-LB. _____ IN
PERFPAC BALLS TYPE _____ QTY. _____ IN
OTHER _____

DEPARTMENT CEMENT

DESCRIPTION OF JOB CEMENT SURF. C52

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X

HALLIBURTON OPERATOR H. Gordon COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>205</u>	<u>40-10 702</u>		<u>B</u>	<u>26 CEL, 3% PC</u>	<u>1.27</u>	<u>14.5</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____
BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 17.5
SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY: BBL.-GAL. 50.8
HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____
ORDERED _____ AVAILABLE _____ USED _____ REMARKS Surf Time = 15 min
TREATING _____ DISPL. _____ OVERALL _____
CEMENT LEFT IN PIPE _____
FEET 15 REASON Request Job TOTAL PIPE = 296

CUSTOMER NO. 102 PROD. OF K.S.
LEASE WILSON '15"
WELL NO. #2
JOB TYPE CEMENT SURF. C52
DATE 7-28-95



JOB LOG HAL-2013-C

CUSTOMER OIL Prod of KS WELL NO. #2 LEASE WILSON "E" JOB TYPE CMT SURF. CSE. TICKET NO. 835361

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1	1000							MOVED OUT
	1200							ON LOCATION
								ORIGINAL
								CMT 293' 8 7/8" 28" CSE.
								WITH 225 SACS 40-60 POC 2 1/2"
								BANK CSE WITH MUD PUMP
								HOOK UP HOWCO
	1440	6	0	-		150		START MIX CMT
	1440	6	50.8	-		200		FINISH MIX CMT
								SHUT DOWN
								RELEASES PLUG
	1422	7	0	-		200		START DISP
	1457	7	17.5	-		225		PLUG DOWN
								CENT. CMT. - 25 SACS
								RECEIVED
								WASIT UP
								DECK UP
	1540							JOB COMPLETE
								THANKS
								KEVIN
								PEDRICK
								STEVE