

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**

Form AGO-1  
September 1999  
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED  
12-9-02  
DEC 09 2002  
KCC

**ORIGINAL**

Operator: License # 31021  
 Name: CASTELLI EXPLORATION, INC.  
 Address: 6908 NW 112th Street  
 City/State/Zip: Oklahoma City, OK 73162  
 Purchaser: Lumen Energy  
 Operator Contact Person: Thomas Castelli  
 Phone: (405) 722-5511  
 Contractor: Name: Discovery Drilling Co., Inc.  
 License: 31548  
 Wellsite Geologist: Dale Pagett  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>10/22/02</u>	<u>10/25/02</u>	<u>10/26/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23,167-0000  
 County: Stafford  
C E/2 NW NW Sec. 5 Twp. 25 S. R. 15W  East  West  
660 feet from  (N) (circle one) Line of Section  
990 feet from  (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  NW SW  
 Lease Name: Seibert Well #: 2-5  
 Field Name: Farmington  
 Producing Formation: Chase  
 Elevation: Ground: 2050 Kelly Bushing: 2058  
 Total Depth: 3300 Plug Back Total Depth: 2470  
 Amount of Surface Pipe Set and Cemented at 333.75 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 2490 Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
 Drilling Fluid Management Plan AKC 1-14-03  
 (Data must be collected from the Reserve Pit)  
 Chloride content 21,000 ppm Fluid volume 80 bbls  
 Dewatering method used Hauled free fluids  
 Location of fluid disposal if hauled offsite:  
 Operator Name: GEE OIL SERVICE, LLC  
 Lease Name: Hyter SWD License No.: 32482  
 Quarter NE Sec. 12 Twp. 24 S. R. 15W  East  West  
 County: Stafford Docket No.: D-19913

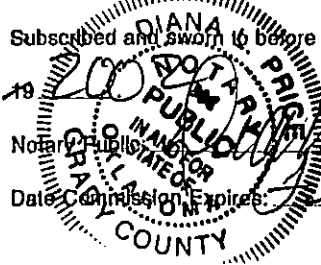
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: President Date: 12-4-02  
 Subscribed and sworn to before me this 5th day of December,  
 Notary Public, [Signature]  
 Date Commission Expires: 10, 200

**KCC Office Use ONLY**

No Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
yes Wireline Log Received  
No Geologist Report Received  
 \_\_\_\_\_ UIC Distribution



✓

Operator Name: CASTELLI EXPLORATION, INC. Lease Name: Seibert Well #: 2-5  
 Sec. 5 Twp. 25 S. R. 15W  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum  
 Chase 2096' -38

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	333.75	Common	235	2%Gel&3%CC
Production St.	7-7/8	4 1/2	11.6	3296	Econobond	155	
		DV Tool @		2490	Econobond	125	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

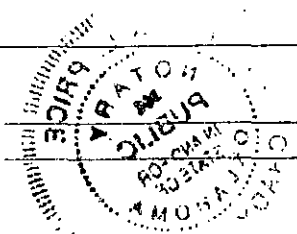
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3165-71' Howard		
4 SPF	2966-68' Langdon Sand	500 Gal. 10%FE	
4 SPF	2716-22'	500 Gal. 15%FE	
4 SPF	2265-72' Ft. Riley	500 Gal. 28%FE	
4 SPF	2120-32' Krider		
4 SPF	2098-2108 Herrington	2000 Gal. 28% FE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2464	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 11-15-02 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	none	180	8		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_



TREATMENT REPORT

DEC 09 2002



Customer ID	Date
Customer: <i>Castelli Explor</i>	<i>10-26-02</i>
Lease: <i>Seibert</i>	Lease No. <i>2-5</i> Well # <i>2-5</i>

KCC WICHITA

Field Order # <i>3333</i>	Station <i>Pratt KS</i>	Casing <i>4 1/2</i>	Depth <i>3296</i>	County <i>Stafford</i>	State <i>KS</i>
Type Job <i>Long String New Well</i>			Formation	Legal Description <i>3-235-15w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>3264 PBD</i>	Depth	From	To	<i>1st Stage 155stk Eranbond</i>				5 Min.
Volume <i>51.9</i>	Volume	From	To	<i>2nd Stage 113stk Sam</i>	Max			10 Min.
Max Press <i>1500</i>	Max Press	From	To	<i>1 1/2 Deframer .5% FL</i>	Min			15 Min.
Well Connection	Annulus Vol.	From	To	<i>1000 gal mud flush</i>	Avg			Annulus Pressure
Plug Depth	Packer Depth	From	To	<i>250 gal Super flush</i>	HHP Used			Total Load
		From	To	Flush	Gas Volume			

Customer Representative <i>Rick Papp</i>	Station Manager <i>Dave Autry</i>	Treater <i>D. Scott</i>
Service Units <i>106 35 57 36 71</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1000					Pratt w/Trk. Safety mtg Page 1 of 2
					E.S. Bottom Ball/No Top S.J. D.V. 2489'
					3-4-10-11-14-18-25-26-30-31-35-36 8-23
					Op on Bottom Drop Balla Circ w/Rig
1332	300		12	6	1st Stage St mud flush
1334	300		5	6	H2O Spacer
1335	300		6	6	Super flush
1336	300		6	6	H2O Spacer
1340	400		42	6	Mix Mitt 13.6ppg 155stk
1348	0		10	6	Close In wash Pumping Circ Drop Plug
1350	100		12	6	St Disp 4/110
1352	100			6	St mud Disp
1401	1250		39	0	Plug Down psi Test 15g
1403	0				Release psi / Seat Hold
					Good Circ ✓
					Drop open Device let fall
1417	800			.1	Open Stage Test & Circ w/Rig
					Continued Next Page



**ORIGINAL**  
**TREATMENT REPORT** RECEIVED

DEC 09 2002  
KCC WICHITA

Customer ID		Date	
Customer		Lease No.	
Lease		Well #	State
Field Order #	Station	Casing	Depth
Type Job		Formation	Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager	Treater
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					Page 2 of 2
1447	250		12	7	2nd Stage St Mud Flow
1449	250		7	7	H <sub>2</sub> O Spacer
1452	300		22	6	Mix Amt 13.6ppg 115ski
1502	0		10	5	Close In Wash Pump & line
1563	100			6	Release Closing Plug & St Disp w/ H <sub>2</sub> O
1510	1500		39.5	0	Plug Down Close Tool
					OK flow Back
					Plug R. H <sub>2</sub> O M. H.
					w/ 25 ski 60/40 por
					Job Complete
					Thank you
					Scotty

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383



ORIGINAL

**FIELD ORDER 5333**

INVOICE NO.	Subject to Correction		
Date 10-26-07	Lease Seibert	Well # 2-5	Legal 3-255-13w
Customer ID	County Stafford	State KS	Station Peach KS
CHARGE Castell. Explor Inc	Depth	Formation Stage Tcd @ 2489'	Shoe Joint 33.10
	Casing 1 1/2	Casing Depth 3296	TD 3300
	Customer Representative Rick Papp		Treater D Scott
	Job Type Longstring New Well		

AFE Number	PO Number	Materials Received by <b>X</b> <i>Linky Payne</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D207	270 ski	Eronobond Common				
D203	25 ski	60/40 202 Common				
C196	182 lbs	F.L.A. 322				
C243	23 lbs	Defoamer				
C302	1000 gals	Mud Flush				
C303	250 gals	Suppr flush				
F180	1 ea	Auto Kill/Heat Shoe 4 1/2				
F710	2 ea	Cmt Basket				
F100	12 ea	Turbolizer				
F220	1 ea	Two Stage Cmt Peller				
E109	295 ski	Cmt Serv Mfg				
E100	1 ea	UNITS 1 way MILES 45				
E104	565 tm	TONS 1 way MILES 45				
R207	1 ea	EA.300/3500 PUMP CHARGE				
R701	1 ea	Cmt Head Rental				
R702	1 ea	Asg Swivel Rental				
		Discounted Price =		10,086.56		

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 **TOTAL**