

CONFIDENTIAL

STATE ONE

185-

RECEIVED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC

API NO. 15- 23077 0000

County Stafford W/2-NW - NW Sec. 5 Twp. 25S Rge. 15

RELEASED
SEP 28 1999

Operator: License # 31021
Name: CASTELLI EXPLORATION, INC.
Address 9500 Westgate Drive, Suite #101

CONFIDENTIAL

660 Feet from S (M) (circle one) Line of Section
330 Feet from E (U) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

ORIGINAL

City/State/Zip Oklahoma City, OK 73162

Lease Name Seibert Well # 1-5

Purchaser: NGC ENERGY RESOURCES

Field Name Farmington

Operator Contact Person: Thomas Castelli

Producing Formation Kinderhook

Phone (405) 722-5511

Elevation: Ground 2051 KB 2059

Contractor: Name: Discovery Drilling, Inc.

Total Depth 4265 PBDT

License: 31548

Amount of Surface Pipe Set and Cemented at 325.62 Feet

Wellsite Geologist: Thomas Castelli

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

X New Well Re-Entry Workover

If yes, show depth set Feet

 Oil SWD SIOW Temp. Abd.
X Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from

If Workover/Re-Entry: old well info as follows:

feet depth to w/ sx cmt.

Operator:

Drilling Fluid Management Plan ALT 1 JK 7-10-98
(Data must be collected from the Reserve Pit)

Well Name:

Chloride content 10,000 ppm Fluid volume 400 bbls

Comp. Date Old Total Depth

Dewatering method used Haul free fluids

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

Location of fluid disposal if hauled offsite:

Operator Name Gee Oil Service

4/3/98 4/9/98 4/10/98
Spud Date Date Reached TD Completion Date

Lease Name Hyter SWD License No. 03546

NE Quarter Sec. 12 Twp. 24 S Rng. 15 E/W

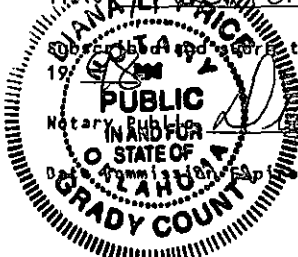
County Stafford Docket No. D19913

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas Castelli
Title President Date 4/15/98

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C Geologist Report Received
Distribution
✓ KCC SWD/Rop NGPA
 KGS Plug Other
(Specify)



Subscribed and sworn to before me this 15 day of June,
1998
Dana L. Price
February 10, 2001

X

Operator Name CASTELLI EXPLORATION, INC. Lease Name Seibert Well # 1-5

Sec. 5 Twp. 25S Rge. 15
 East
 West

County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: Dual Induction, Compensated Neutron Density

Name	Top	Datum
Anhydrite	994'	+1065'
Heebner Shale	3635'	-1576'
Brown Lime	3776'	-1717'
Lansing	3787'	-1728'
Kinderhook Sand	4200'	-2141'

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	325.62	60/40Poz	225	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	4265	Mid-ConII	85	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4201-4208'	Acidized 500 gal 10% DSFE	
	CIBP @ 4180'	Frac 16,000 gal Data frac +	
4SPF	3916-24'	Acid 500 gal 15% DSFE	
4 SPF	3811-18', 3916-24'	Acid 2000 gal 15% DSFE	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 6/3/98 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 0 Bbls. Gas 300 Mcf Water 0 Bbls. Gas-Oil Ratio 3811-3924' Gravity

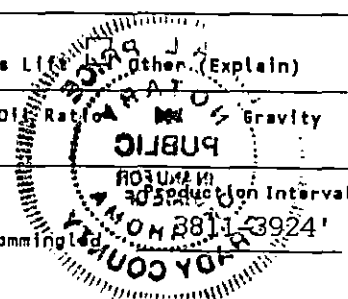
Disposition of Gas:

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____



ALLIED CEMENTING CO., INC.

2191

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

RELEASED

SEP 26 1998

SERVICE POINT:

Net Bond
4-4-98

DATE <u>4-3-98</u>	SEC. <u>5</u>	TWP. <u>25</u>	RANGE <u>15</u>	CALLED OUT <u>6:00 PM</u>	ON LOCATION <u>8:00 PM</u>	JOB START <u>3:00 AM</u>	JOB FINISH <u>3:30 AM</u>
LEASE <u>Sidewell</u>		WELL # <u>1-5</u>	LOCATION <u>Marshallville 35, 2W, 1/4S, E/S</u>		COUNTY <u>Stafford</u>	STATE <u>Ks</u>	

OLD OR NEW (Circle one)

CONTRACTOR Discovery Drilling

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 327'

CASING SIZE 8 5/8" DEPTH 325'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

REFS. Disp = 19 3/4 bbls

OWNER Same CEMENT

AMOUNT ORDERED 225 lbs 60/40 390 cc
2% Red

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

181 HELPER Bob B

BULK TRUCK

341 DRIVER Richard STATE _____

BULK TRUCK

_____ DRIVER _____

COMMON	<u>135</u>	@	<u>6.35</u>	<u>857.25</u>
POZMIX	<u>90</u>	@	<u>3.25</u>	<u>292.50</u>
GEL	<u>4</u>	@	<u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>7</u>	@	<u>28.00</u>	<u>196.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>225</u>	@	<u>1.05</u>	<u>236.25</u>
MILEAGE	<u>45</u>			<u>405.00</u>

JUL 06 1998

TOTAL 2025.00

REMARKS:

Run 325' of 8 5/8" casing, Break circ.

Mixed 225 lbs 60/40 390 cc, 2% Red.

Released Plug. Displaced with fresh water.

Cement did circulate

Thanks

SERVICE

DEPTH OF JOB	<u>325'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>470.00</u>
EXTRA FOOTAGE	<u>25'</u>	@	<u>.43</u>	<u>10.75</u>
MILEAGE	<u>45</u>	@	<u>2.85</u>	<u>128.25</u>
PLUG	<u>1-8 5/8 wooden</u>	@	<u>45.00</u>	<u>45.00</u>
		@		
		@		

TOTAL 654.00

CHARGE TO: Castelli Expl, Inc.

STREET 9500 Westgate Dr Suite 101

CITY Okemity STATE Okla ZIP 73162

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

TAX 0

TOTAL CHARGE \$ 2679.00

DISCOUNT \$ 401.85 IF PAID IN 30 DAYS

Net \$ 2277.15

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Bill Sheen

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

CONFIDENTIAL
ALLIED CEMENTING CO., INC. 2191
ORIGINAL KCC

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

JUN 16 1998

RECEIVED
 SERVICE POINT: *Ret Bond*

CONFIDENTIAL 4-3-98 JUN 2 4-4-98

DATE 4-3-98	SEC. 5	TWP. 25	RANGE 15	CALLED OUT 6:00 PM	ON LOCATION 8:00 PM	JOB START 3:00 AM	JOB FINISH 3:30 AM
LEASE <i>Sidew</i>		WELL # 1-5	LOCATION <i>Marionville 35, 2W, 1/4S, E/S</i>		COUNTY <i>Stafford</i>	STATE <i>Ka</i>	

OLD OR NEW (Circle one) NEW

15-185-23077

CONTRACTOR <i>Discovery Drilling</i>	RELEASED	OWNER <i>Same</i>
TYPE OF JOB <i>Surface</i>		CEMENT
HOLE SIZE 12 1/4"	T.D. 327'	
CASING SIZE 8 5/8	DEPTH 325'	AMOUNT ORDERED <i>225 lbs 60/40 390 cc</i>
TUBING SIZE	DEPTH	<i>FROM CO 2% Red</i>
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX	MINIMUM	
MEAS. LINE	SHOE JOINT	
CEMENT LEFT IN CSG. 15'		
REFS. <i>Dip = 19 3/4 bbls</i>		

COMMON	135	@ 6.35	857.25
POZMIX	90	@ 3.25	292.50
GEL	4	@ 9.50	38.00
CHLORIDE	7	@ 28.00	196.00
		@	
		@	
		@	
		@	
HANDLING	225	@ 1.05	236.25
MILEAGE	45		405.00

TOTAL \$ 2025.00

EQUIPMENT

PUMP TRUCK # 181	CEMENTER <i>Tom D</i>	HELPER <i>Bob B</i>
BULK TRUCK # 341	DRIVER <i>Richard</i>	
BULK TRUCK #	DRIVER	

REMARKS:

*Run 325' of 8 5/8" cas, Brook circ.
 Mixed 225 lbs 60/40 390 cc, 2% Red.
 Released Plug. Displaced with fresh water.*

Cement did circulate

Thanks

SERVICE

DEPTH OF JOB 325'		
PUMP TRUCK CHARGE 0-300'		470.00
EXTRA FOOTAGE 25'	@ .43	10.75
MILEAGE 45	@ 2.85	128.25
PLUG 1-8 5/8 Woodew	@ 45.00	45.00
	@	
	@	

TOTAL \$ 654.00

CHARGE TO: *Castelli Expl, Inc.*
 STREET *9500 Westgate Dr Suite 101*
 CITY *OKla city* STATE *OKla* ZIP *731162*

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

TAX 0
 TOTAL CHARGE \$ 2679.00
 DISCOUNT \$ 401.85 IF PAID IN 30 DAYS

Net \$ 2277.15

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Bill E Keen*

CHARGE TO: *Castelli Expl*

JOB LOG

ORDER NO. 70006

TICKET #	TICKET DATE
BDA / STATE	COUNTY
PSL DEPARTMENT	
CUSTOMER REP / PHONE	
API / UWI #	
JOB PURPOSE CODE	

REGION North America	NWA/COUNTRY
MBU ID / EMP #	EMPLOYEE NAME
LOCATION	COMPANY
TICKET AMOUNT	WELL TYPE
WELL LOCATION	DEPARTMENT
LEASE / WELL # SIEBERTI-5	SEC / TWP / RNG

HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
1	1040 1040							CHANGED OVER ON CONNECTION RIG CAN DOWN D.P
	1130							RUN 114 FTS. 5 1/2" 14# CASING - 4265.47 RUN GUIDE SPODE INSERT FLOAT W/ AUTO FALL TRI 15' COLLAR PUMPED ON COLLAR 1-5-11
	1325							TAP BOTTOM, DROP BALL, BREAK OFF WITH BALL PUMP. ROTATE CASING SET CASING AT 4264'
								Hook up down to casing
	1355	6	25			300		PUMP 25 bbl CLAY EX H ₂ O
		6	12					PUMP 12 bbl FINE SAND
	1402	6	5					PUMP 5 bbl CLAY EX H ₂ O
	1409	6	0			200		START MIX CEMENT (85 lbs. ADDDOWN @ 14.5 PPM)
	1410	6	23			150		FRESH MIX CEMENT SHUT DOWN WASH OUT LINE & RELEASE PUMP
	1411	7	0			100		START DISP.
		5	92			250		START GETTING CEMENT
		5	25			50		SLOW RATE
	1430	2	1034			100		PULL DOWN DISPERSE 15% - FLOAT HELD
								PULL PRT HOLE - 15 sec. cement WASH UP - CATCH UP
								JOB COMPLETE
								T. HANLEY KEVIN C. LAWRENCE B. AD

RECEIVED
STATE COMMISSION
JUL 06 10:23
DIVISION OF OIL & GAS
Wichita, Kansas