

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5247 EXPIRATION DATE 7/30/83

OPERATOR Oil Property Management API NO. 15-185-21,635-0000

ADDRESS 221 North Main, Suite 200 COUNTY Stafford

Wichita, KS 67202 FIELD Praeger

** CONTACT PERSON Phyllis Freeman PROD. FORMATION Arbuckle
PHONE 262-0841

PURCHASER Clear Creek, Inc. LEASE R.D. Waters

ADDRESS 818 Century Plaza WELL NO. C #1

Wichita, KS 67202 WELL LOCATION NE NW NW

DRILLING Lobo Drilling Co. 990 Ft. from West Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 877 330 Ft. from North Line of

Great Bend, KS 67530 the NW (Qtr.) SEC 1 TWP 25 RGE 15 W

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 4421' PBTD

SPUD DATE 7/13/82 DATE COMPLETED 7/22/82

ELEV: GR 2007 DF 2010 KB 2012

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 297' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

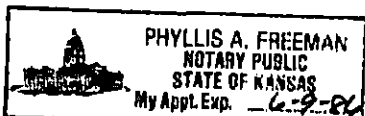
A F F I D A V I T

William H. Peache, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W.H. Peache (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12 day of October 19 82.



MY COMMISSION EXPIRES: 6-9-86

Phyllis A. Freeman (Signature)
(NOTARY PUBLIC) RECEIVED
OCT 13 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Oil Property Management LEASE #1C R.D. Walters SEC. 1 TWP. 25 RGE. 15

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | |
|---------------------------------------|------|--------|--|------------|
| | | | NAME | DEPTH |
| | | | LOG | TOPS |
| Surface Soil, sand, shale | 0 | 945 | | |
| Anhydrite | 945 | 946 | Anhydrite | 947 +1065 |
| Shale, sand, lime | 957 | 3274 | Heebner | 3593 -1581 |
| Lime | 3274 | 3596 | Lansing | 3757 -1745 |
| Shale | 3596 | 3757 | B/KC | 4042 -2030 |
| Lime | 3757 | 4045 | Mississippi | 4157 -2145 |
| Lime | 4045 | 4157 | Viola | 4223 -2211 |
| Chert & lime | 4157 | 4409 | Simpson Shale | 4331 -2299 |
| Dolomite | 4409 | 4421 | Simpson Sand | 4364 -2352 |
| RTD | 4421 | | Reworked Arbuckle | 4402 -2390 |
| | | | Arbuckle Clean | 4405 -2393 |
| DST #1: 3885-3907' | | | | |
| DST #2: 3920-3990' | | | | |
| DST #3: 4376-4421' | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------------|-------|----------------------------------|
| Surface | 12 1/2" | 8-5/8" | 20# | 297' | 60/40 Pozmix | 225 | 2% gel, 3% CC |
| Production | 7-7/8" | 5 1/2" | 14 1/2# | 4412' | Lite 60/40 Pozmix | 75 | 10% salt, 5# Gilsonite 2% gel |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 2 | Jet | 4402-4404' |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| 2" | 4414' | none |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| Acid w/250 gallons 15% NE | 4402-4404' |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| 8/21/82 | Pumping | 32 |

| Estimated Production -I.P. | Oil | Gas | Water | Gas-oil ratio |
|----------------------------|----------|------|--------|---------------|
| | 50 bbls. | none | % none | --- |

| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|
| | 4402-4404 |