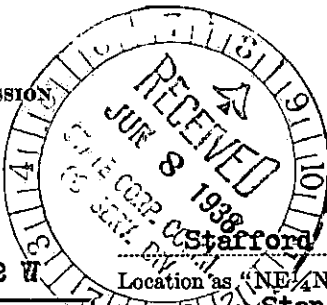


STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas



15-185-10123-0000
WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging oil formations.

6-8-38

NORTH R 12 W

County. Sec. 22 Twp. 25S Rge. (E) 12 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NE 1/4 SE 1/4 SW 1/4

Lease Owner Stanolind Oil and Gas Company

Lease Name William T. Carlile

Well No. 1

Office Address Box 591, Tulsa, Oklahoma

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed May 2, 1938

Application for plugging filed (verbal) May 2, 1938

Application for plugging approved (verbal) May 2, 1938

Plugging Commenced May 3, 1938

Plugging Completed May 3, 1938

Reason for abandonment of well or producing formation Non-Producer

If a producing well is abandoned, date of last production 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Yes

Name of Conservation Agent who supervised plugging of this well Ed. Schiel

Producing formation Siliceous Depth to top 4218 Bottom 4239 Total Depth of Well 4239 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing		3545		10 3/4" OD	235'8" (Thrds off)	None
Viola		3956				
Simpson		4145				
Siliceous	Dry	4218	4239			

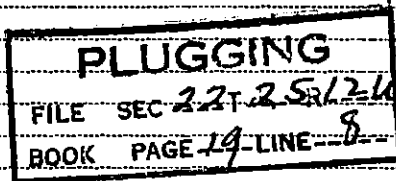
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Heavy mud was placed in the hole from 4239 to 241.

Cement plug from 241 to 226

Cement plug from 15 to 0

Welded bull plug to top of surface casing.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company

Address Box 591, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Barton, SS.

H. G. Nething

(employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Ellinwood, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 28th day of May, 1938

My commission expires

May 3, 1941

17-3443

3-38-3M

Notary Public.

WELL RECORD

6-8-38

COUNTY Stafford SEC. 22 TWP. 26 RGE. 12 N

COMPANY OPERATING Stanolind Oil and Gas Company

OFFICE ADDRESS Box 591, Tulsa, Oklahoma

FARM NAME William T. Carlile

WELL NO. 1

DRILLING STARTED. 4-4- 19 38 DRILLING FINISHED May 1, 19 38

WELL LOCATED NE $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$ 990 ft. North of South

Line and 2310 ft. East of West Line of Quarter Section.

ELEVATION (Relative to sea level) DERRICK FLR. 1850 GROUND 1847

CHARACTER OF WELL (Oil, gas or dry hole) Dry hole

OIL OR GAS SANDS OR ZONES

Name		From	To	Name		From	To
1	Lansing	3545		4	Siliceous	4218	4239
2	Viola	3956		5			
3	Simpson	4145		6			

WATER SANDS

Downstream				Upstream			
Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

[illegible]

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
10 3/4	238	8	250	Lehigh	Halliburton				

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE Were bottom hole plugs used?_____If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 1239 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Type Rig

PRODUCTION DATA

Production first 24 hours Dry Hole bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.

Production second 24 hours_____bbls. Gravity_____, Emulsion_____per cent., Water_____per cent.

If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this the 28th day of May, 1938

My commission expires May 3, 1941

Notary Public.

3861 18 AVN

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sandy clay	0	40	Lime	3630	3666
Sand and gravel	40	90	Lime, brown soft	3666	3670
Yellow clay	90	164	Lime, hard w/ streaks of chert		
Red bed shale and shells	164	562	and iron pyrite	3670	3701
Red bed and shale	562	627	Chert and lime	3701	3729
Green shale	627	634	Lime with streaks of chert	3729	3752
Anhydrite & lime	634	660	Sandy lime	3752	3759
Shale and shells	660	924	Lime	3759	3765
Red shale and shells	924	1074	Sandy lime	3765	3772
Anhydrite and lime	1074	1125	Hard lime	3772	3820
Shale and shells	1125	1314	Lime	3820	3878
Shale anhydrite and lime	1314	1400	Lime, hard gray	3878	3900
Shale and lime	1400	1426	Lime, white & gray, chert	3900	3915
Salt, shale and lime shells	1426	1553	Chert, clear red	3915	3921
Gray lime	1553	1570	Lime	3921	3940
Shale and lime shells	1570	1665	Stickey shale	3940	3951
Lime anhydrite and shale	1665	1696	Lime, white sandy	3951	3956
Anhydrite and lime	1696	1727	Top Viola	3956	
Broken lime and shale	1727	1776	Chert, solid	3956	3976
Anhydrite and hard lime	1776	1852	Shale	3976	3979
Broken - shale & lime shells	1852	1890	Chert and lime	3979	3994
Sandy shale and lime shells	1890	1962	Chert & lime w/ streaks		
Bentonite	1962	1995	green shale	3994	4001
Shale, sandy	1995	2007	Hard lime & Chert	4001	4046
Lime	2007	2029	Chert white	4046	4065
Sandy lime	2029	2069			
Gray lime, hard	2069	2142	<u>Core #1 - 3/15 Recovery</u>		
Lime	2142	2185	Chert, white to gray w/ green		
Lime, hard	2185	2193	shale inclusions	4065	4100
Lime	2193	2240	Chert with opalescence,		
Hard gray lime w/ streaks			sharp	4100	4116
of pyrite	2240	2271	Shale red & green splintery	4116	4125
Lime	2271	2390	Sandy lime	4125	4132
Lime, hard	2390	2446			
Lime	2446	2570	<u>Core #2 - 10/17 Recovery</u>		
Broken lime and shale	2570	2616	ls. tan, c.x. (Ferndale -		
Lime	2616	2721	base Viola)	4132	4145
Blue sticky shale	2721	2742	ls. tan, x.x. sandy	4145	4146
Shale and lime shells	2742	2785	Sand coarse grained lime		
Lime	2785	2806	cemented interbedded in		
Hard lime	2806	2844	green shale	4146	4149
Shale, blue (gumbo)	2844	2859			
Lime	2859	2879	<u>Top Simpson</u>	4145	
Gray lime	2879	2913			
Lime	2913	2960	Shale	4149	4199
Hard gray lime	2960	2985	Sandy lime	4199	4202
Broken lime	2985	2993			
Lime	2993	3028	<u>Core #3 - 10/10 Recovery</u>		
Shale, gray and blue	3028	3050	Shale green	4202	4204
Lime, brown and white	3050	3060	Sand tight, no show, c.x.	4204	4205
Hard lime	3060	3089	Shale, green	4205	4209
White lime	3089	3255	Sand, c.x., no show	4209	4210
Lime gray and brown	3255	3328	Green shale	4210	4212
Lime	3328	3429			
Grayish blue shale and slate	3429	3449	<u>Core #4 - 12/12 Recovery</u>		
Sandy shale	3449	3487	Sand coarse, chaly & pyritic	4212	4218
Shale	3487	3495	Dolomite, very dense, no		
Blue shale	3495	3515	show	4218	4222
Brown shale and lime	3515	3590	Dolomite very porous with		
<u>Top Lansing</u>	3545		slight show of oil at 4223	4222	4224
Lime, porous, carrying oil					
show	3590	3604	<u>Top Siliceous</u>	4218	
Lime	3604	3622			
Broken lime	3622	3630			

oil or gas.

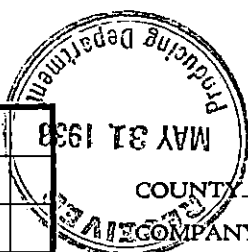
Top	Bottom

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

PLUGGING
FILE SEC 22 25 1200
BOOK PAGE 19 LINE 8

640 Acres
N

Locate Well Correctly

STANOLIND OIL AND GAS COMPANY
WELL RECORD

COUNTY _____, SEC. _____, TWP. _____, RGE. _____
COMPANY OPERATING _____
OFFICE ADDRESS _____
FARM NAME _____ WELL NO. _____
DRILLING STARTED _____ 19____, DRILLING FINISHED _____ 19____
WELL LOCATED _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ _____ ft. North of South
Line and _____ ft. East of West Line of Quarter Section.
ELEVATION (Relative to sea level) DERRICK FLR. _____ GROUND _____
CHARACTER OF WELL (Oil, gas or dry hole) _____

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				

NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Type Rig _____

PRODUCTION DATA

Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and Title _____

Subscribed and sworn to before me this the _____ day of _____, 193_____

My commission expires _____

Notary Public.