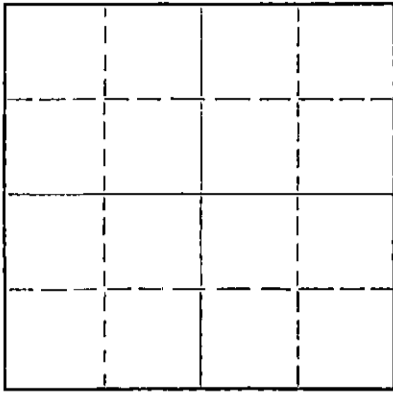


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

15-185-00270-0000
WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Stafford County, Sec. 29 Twp. 25 Rge. 12 (E) W (W)
Location as "NE/CNW/SW" or footage from lines NE NE NE
Lease Owner American Petrofina Co. of Texas
Lease Name Wendelberg Well No. 1
Office Address Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed July 8 19 53
Application for plugging filed November 14 19 60
Application for plugging approved November 16 19 60
Plugging commenced 12-29-60 19
Plugging completed 1-5-61 19
Reason for abandonment of well or producing formation Depleted.

If a producing well is abandoned, date of last production November 22 1960
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Frank Broadfoot.
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4224 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	310'	None
				5-1/2"	4223'	3514'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 4241' and found it clear.
Ran sand from 4235' to 3980' and dumped
5 sacks of cement to 3980'. Pulled 5 1/2"
casing. Mudded hole to 250', set 10'
rock bridge to 240' and ran 20 sacks of
cement. Mudded to 40', set 10' rock
bridge to 30' and ran 10 sacks of cement
to base of cellar.

PLUGGING COMPLETE.

RECEIVED
STATE CORPORATION COMMISSION

JAN 16 1961

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING CO.
Address CHASE, ~~KANSAS~~ KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
Noel J. Knight (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight
Chase, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 6th day of January, 1961

My commission expires May 20, 1964

Milton J. Volin
Notary Public.



Location: NE/c Section 29-25-12w Stafford County, Kansas

Owner: American Petrofina Company of Texas
Rotary Drilling Contractor: Group Exploration CompanyCommenced: 6-7-53
Completed: 6-22-53 (w/r)
(w/c.t.)Total Depth: 4341' (w/r)
(w/c.t.)LOG

0-120	Sand
120-220	Red Bed
220-540	Red Bed- Shale
540-725	Anhydrite
725-1030	Shale and Red Bed
1030-1590	Shale and Shells
1590-2120	Shale and Lime
2120-2230	Lime
2230-3100	Lime and Shale
3100-3450	Lime
3450-3600	Shale and Lime
3600-3925	Lime
3925-3975	Lime and Shale
3975-4015	Lime
4015-4031	Viola Chert
4031-4065	Chert
4065-4150	Lime
4150-4196	Simpson Sand
4196-4230	Arbuckle
4230-4241	Lime

CASING RECORD310' 8 5/8" Surface Pipe set
at 310'. Cemented with 200 sacks
cement - 4 sacks Cal. Chloride.4241' of 5 1/2" O.D. Casing
set at 4241'. Cemented with
100 sacks cement.PRODUCTION: 186 BOPDELEVATION: 1873FORMATION TOPS

Heebner	3403
Br. Ls.	3571
T Lansing	3595
B/KC	3875
Marm.	3912
Arb.	4193

GAMMA RAY
REVISED SMPLE.
TOPS

Miss.	3968
Vio.	4004
Sn.	4098
(sdy. Ls.)	
Sn.Sh.	4115
Vio.Dol.	4057

Cement survey shows top of cement at 3610'.

Perforations at 4006-10' with 24 holes
4015-27' with 47 holes

RECEIVED
STATE CORPORATION COMMISSION
NOV 15 1960
CONSERVATION DIVISION
Wichita, Kansas

11-15-60

Location: NE/4 Section 29-25-12W Stafford County, Kansas

Owner: American Petroleum Company of Texas
 Rotary Drilling Contractor: Group Exploration Company

Commenced: 6-7-53
 Completed: 6-22-53 (w/r)
 (w/c.t.)

Total Depth: 4341' (w/r)
 (w/c.t.)

LOG

0- 120	Sand
120- 220	Red Bed
220-540	Red Bed- shale
540- 725	Anhydrite
725-1030	Shale and Red Bed
1030-1590	Shale and Shells
1590-2120	Shale and Lime
2120-2230	Lime
2230-3100	Lime and Shale
3100-3450	Lime
3450-3600	Shale and Lime
3600-3925	Lime
3925-3975	Lime and Shale
3975-4015	Lime
4015-4031	Viola Chert
4031-4065	Chert
4065-4150	Lime
4150-4195	Simpson Sand
4195-4230	Arbuckle
4230-4241	Lime

CASE LOG RECORD

310' 8 5/8" Surface Pipe set
 at 310'. Cemented with 200 sacks
 cement - 1/2 sacks Cal. Chloride.

4241' of 5 1/2" O.D. Casing
 set at 4241'. Cemented with
 100 sacks cement.

PRODUCTION: 186 BOPD

ELEVATION: 1873

FORMATION TOPS

Heebner	3403
Br. Ls.	3571
T. Lansing	3595
B/KC	3875
Maria.	3912
Arb.	4193

CALUCA RAY
REVISED SAMPLE
TOPS

Misq.	3968
Vio.	4004
Un.	4098
(sdy. Ls.)	
Sn. Sh.	4115
Vio. Dol.	4057

Cement survey shows top of cement at 3610'.

Perforations at 4006-10' with 24 holes
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