

WELL PLUGGING RECORD

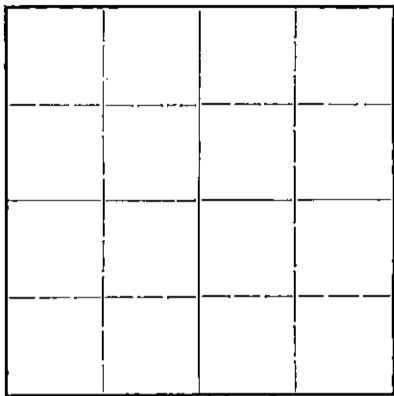
STATE OF KANSAS CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Biting Building Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

NORTH



Locate well correctly on above Section Flat

Stafford County. Sec. 28 Twp. 25S Rge. 12W(E) Location as "NE1/4NW1/4SW1/4" or footage from lines. Center NE1/4 NW1/4 SE1/4 Lease Owner. Plains Exploration Company Lease Name. Bonham Well No. 1 Office Address. Denver 2 Colorado Character of Well (completed as Oil, Gas or Dry Hole) Dry hole Date well completed. 10-9-45 Application for plugging filed. 10-10-45 Application for plugging approved. 10-10-45 Plugging commenced. 10-10-45 Plugging completed. 10-10-45 Reason for abandonment of well or producing formation. Dry hole

If a producing well is abandoned, date of last production. 19 Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well. Mr. Kerr Producing formation. Depth to top. 4190' Bottom. Total Depth of Well. 4216' Feet Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. Rows include Arbuckle (Water, 4203' to 4216', 8 5/8" pipe), Simpson (Water, 4130' to 4134'), Viola (Water, 4035' to 4042', 5 1/2" pipe), and Kansas City (Water, 3612' to 3618').

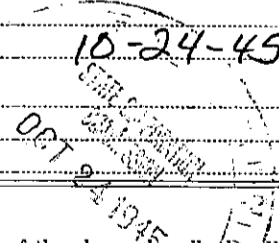
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Lane wells plug at 4160' cement to 4152' dumped with bailer. Lane wells plug at 4080' cement to 4072' " " " Sand to 4032' and cement to 4016' " " " Sand to 3612' and cement to 3596' " " " Halliburton filled hole with heavy mud to 190' Halliburton first pumped cement from 190' to 120', followed with heavy mud. 15' of cement in top of surface pipe to base of cellar

28 25 12W 30 1

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. E.E. Duncan Address. Stafford Kansas.



STATE OF Kansas, COUNTY OF Stafford, ss. E.E. Duncan (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) E.E. Duncan Stafford, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 20th day of October 19 45

Handwritten signature of Notary Public

Notary Public.

My commission expires August 4, 1946

WELL LOG
PLAINS EXPLORATION COMPANY
BONHAM #1

15-185-11736-0000

Total Depth from K.B. 4216'
Commenced August 28, 1945
Completed October 9, 1945
Shot or treated with 43 shots

Sec. 28, T. 25S, R. 12 W
O. NE $\frac{1}{4}$ -NW $\frac{1}{4}$ -SE $\frac{1}{4}$
Stafford County Kansas.

Casing record.

8 5/8" OD set @ 211' w/ 135 sks.
5 1/2" OD set @ 4192' w/ 150 sks.
Contractor: Creekmore Drilling Company.

All Measurements from K.B.
Elevation 1865' KB
Production- Dry hole.

Drillers Log, from Kelly Bushing.

10' Cellar base
63' Surface clay and sand
75' Gravel
145' Shale and lime shells
687' Red rock
705' Anhydrite
1190' Shale and shells
1360' Salt
1480' Shale and lime shells
2085' Broken Lime
2255' Shale and shells
2305' Lime and shale
2585' Shale and lime shells
2705' Shale and lime
2755' Shale
3000' Broken lime
3055' Shale
3145' Broken lime
3465' Lime
3520' Broken sandy lime
3573' Shale and shells
3590' Broken Lime
3895' Lime
3935' Shale and cherty shells
3947' Shale and Red chert
3973' Shale and lime shells
4005' Cherty Lime
4020' Lime
4036' Lime and Green shale
4050' Cherty Lime
4085' Cherty lime and green shale
4104' Lime
4130' Sandy lime and shale
4135' Sand
4158' shale
4178' Shale and shells
4190' Shale
4194' Lime (Rotary T.D.)
4210' Lime, dense, Carrying some water
4212' Chert
4214' Cherty lime
4215' Shale
4216' Lime, porous (slight show oil plenty water)
4216' T.D.

Geology Tops:
Lansing-K.C. 3573'
Porosity 3612'-3620'
slight odor
Base K.C. 3068'
Conglomerate 3898'
Viola 3973'
Porosity 4037'-4047'
Simpson 4062'
Soft sand 4131'-34'
order of oil
Arbuckle 4192'
Porosity 4215'- slight
show oil.

SHOWS

At 4203' 1 bbl Arbuckle water
per hour, at 4216' 10bbls
water per hr. 1100' off bottom
set LW plug per w/ 12 shots
from 4130-34' hole filled
2000' in 90 minutes while
bailing set LW plug ~~per~~
w/24 shots from 4035'-4042'
Swabbed 5 bbls water with show
of live oil per. w/ 12 shots
from 3612 to 3618' with first
set of per. below open water
increased to 12 bbls per hr.
No increase in oil.

28 25 12W
30 1

10-24-45

I HEREBY CERTIFY THE ABOVE RECORD IS A TRUE AND CORRECT RECORD OF THE
DRILLERS LOG ON THIS WELL.

SIGNED

Russell Wood

SUBSCRIBED AND SWORN TO BEFORE ME THIS 20th day of October 1945

Veronica Vogel
Notary Public

MY COMMISSION EXPIRES *Jan 2nd* ~~August 4th~~, 1946