

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: August 15, 1985
month day year

API Number 15- 155-21,063-0000

OPERATOR: License # 5601
Name Associated Petroleum Consultants, Inc.
Address Suite 600 - One Main Place
City/State/Zip Wichita, KS 67202
Contact Person Phil Hargis
Phone 265-9385

SE SW NW Sec 12 Twp 25 S Rge 4
(location) East West
2970 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302
Name Red Tiger
City/State Wichita, KS

Nearest lease or unit boundary line 330 feet.
County Reno
Lease Name Hill Well# 1

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4100 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Viola

Depth to Bottom of fresh water 70 feet
Lowest usable water formation Ninescaw
Depth to Bottom of usable water 140 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 200 feet
Conductor pipe if any required
Ground surface elevation 1450 feet MSL
This Authorization Expires 1-24-86
Approved By RCH 7-24-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7/22/85 Signature of Operator or Agent Charles R. King Title President
Form C-1 484

RECEIVED
STATE CORPORATION COMMISSION

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

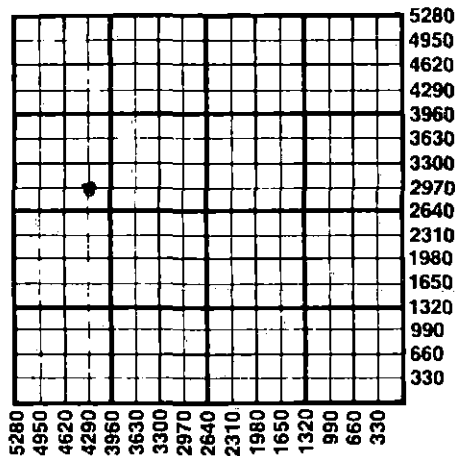
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7-24-85

CONSERVATION DIVISION
Wichita, Kansas
A Regular Section of Land
1 Mile = 5,280 Ft.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238