

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 6, 1990
 month day year

SW SW SW Sec 19 Twp 24 S, Rg 10 X West ✓
 330 feet from South line of Section ✓
 4950 feet from East line of Section ✓
 (Note: Locate well on Section Plat Below)

OPERATOR: License # 30080
 Name: HONEY OIL CO., INC. ✓
 Address: 401 East Douglas - Suite 505 ✓
 City/State/Zip: Wichita, Kansas 67202 ✓
 Contact Person: L. V. Bell ✓
 Phone: 316/265-7300 ✓

County: Reno ✓
 Lease Name: Yust Well #: 1 ✓
 Field Name: Unknown ✓
 Is this a Prorated Field? yes ..X.. no ✓
 Target Formation(s): Viola ✓
 Nearest lease or unit boundary: 330' ✓
 Ground Surface Elevation: 774' foot MSL ✓
 Domestic well within 330 feet: yes ..X.. no ✓
 Municipal well within one mile: yes ..X.. no ✓
 Depth to bottom of fresh water: 80' ✓
 Depth to bottom of usable water: 140' ✓
 Surface Pipe by Alternate: X.. 1 .. 2 ✓
 Length of Surface Pipe Planned to be set: 270' ✓
 Length of Conductor pipe required: N/A ✓
 Projected Total Depth: 3900' ✓
 Formation at Total Depth: Viola ✓
 Water Source for Drilling Operations:
 .. well .. farm pond ..X.. other ✓
 DWR Permit #:
 Will Cores Be Taken?: yes ..X.. no ✓
 If yes, proposed zone:

CONTRACTOR: License #: 5864 ✓
 Name: LOBO DRILLING COMPANY ✓

Well Drilled For: Well Class: Type Equipment:
 X Oil ... Inj ... Infield X Mud Rotary ✓
 ... Gas ... Storage ... Pool Ext. ... Air Rotary
 ... OAWD ... Disposal X Wildcat ... Cable
 ... Seismic ... # of Holes

If OAWD: old well information as follows:
 Operator:
 Well Name:
 Comp. Date: Old Total Depth:

Directional, Deviated or Horizontal wellbore? yes ..X.. no ✓
 If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate is completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/6/90 Signature of Operator or Agent: Sally R. Byers Title: Agent

5280	001
4950	002
4620	003
4290	004
3960	005
3630	006
3300	007
2970	008
2640	009
2310	010
1980	011
1650	012
1320	013
990	014
660	015
330	016

CONSERVATION DIVISION
 Wichita, Kansas
 JUN 6 1990
 6-6-90

FOR KCC USE:

API # 15-155-21137-0000
 Conductor pipe required NONE feet
 Minimum surface pipe required 140 feet per Alt. (P)
 Approved by: MCB 6-6-90
 EFFECTIVE DATE: 6-11-90
 This authorization expires: 12-6-90
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

19 24 1010

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.