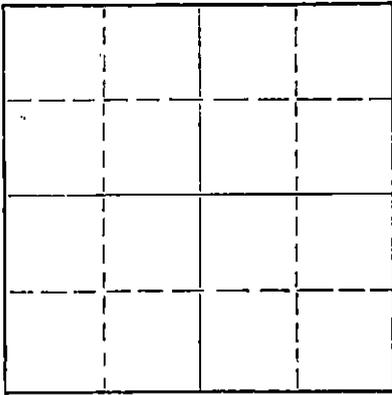


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

15-185-00291-0000  
Form CP-4

NORTH



Locate well correctly on above  
Section Plat

Stafford County, Sec. 17, Twp. 25S, Rge. 15W (E) (W)  
Location as "NE/CNW/SW" or footage from lines. C NE NE  
Lease Owner Forbes Casing Pulling, Inc.  
Lease Name Childs Well No.  
Office Address Box 221 Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed August 14, 1962 19\_\_\_\_  
Application for plugging approved August 15, 1962 19\_\_\_\_  
Plugging commenced August 16, 1962 19\_\_\_\_  
Plugging completed September 7, 1962 19\_\_\_\_  
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Lackamp  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4255 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE  | PUT IN | PULLED OUT |
|-----------|---------|------|----|-------|--------|------------|
|           |         |      |    | 8 5/8 | 320    | none       |
|           |         |      |    | 5 1/2 | none   | 3853       |
|           |         |      |    |       |        |            |
|           |         |      |    |       |        |            |
|           |         |      |    |       |        |            |
|           |         |      |    |       |        |            |
|           |         |      |    |       |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Moved in and rigged up unit and jacks. Measured T.D. and sanded to 4150'. Dumped 5 sacks cement and shot @ 4000'. Worked pipe. Shot @ 3900' and worked pipe. Spotted 80 bbl. oil. Worked pipe and pumped water. Worked pipe and shot @ 2800'. Worked and pulled pipe. Plugged well @ 300' with 20 sx. cement and built rock bridge. Mudded to 30' and capped well with 10 sacks cement.

STATE CORPORATION COMMISSION  
STATE CORP.  
SEP 24 1962  
CONSERVATION DIVISION

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.  
Address Box 221 Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton, ss.  
J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes  
Box 221 Great Bend, Kas.  
(Address)

SUBSCRIBED AND SWORN TO before me this 21 day of Sept., 1962

My commission expires July 23, 1966  
Carolyn Herren Notary Public.

DRILLERS LOG

#1 Childs

CASING RECORD:  
320' of 8-5/8"  
surface casing.

COMPANY: Strata Drilling, Inc. &  
John P. Jennings  
CONTRACTOR: Strata Drilling, Inc.

DESCRIPTION: C/NE NE  
Section 17-25S-15W  
Stafford County, Kansas

TOTAL DEPTH:  
4580'

COMMENCED: May 2, 1959  
COMPLETED: May 16, 1959

ELEVATION: 2043' RB

| <u>FORMATIONS</u>   | <u>FROM</u> | <u>TO</u> | <u>REMARKS</u>   |
|---------------------|-------------|-----------|--|
| Clay & Sand         | 0           | 160       | Ran 320' (16 Jts.) of used 8-5/8" surface casing; cemented with 225 sacks of cement, 3% gel and 2% C. C.   |
| Shale               | 160         | 300       |  |
| Shale & Shells      | 300         | 321       |  |
| Red Bed & Shale     | 321         | 840       |  |
| Red Bed & Shells    | 840         | 990       | DST #1 4200'-4215' tool open 30 min., weak blow 15 minutes. Recovered 10' mud. IFP 0 lbs. FFP 0 lbs. BHP 0 lbs. in 20 min.   |
| Anhydrite           | 990         | 1006      |  |
| Shale & Shells      | 1006        | 1640      | DST #2 4242'-4270' tool open 1 hour, good blow throughout test, gas to surface in 50 minutes. Recovered 15' mud. IFP 0 lbs. FFP 0 lbs. BHP 1160 lbs. in 20 minutes.                      |
| Shale               | 1640        | 1897      |  |
| Shale & Lime        | 1897        | 3349      | DST #3 4276'-4310' tool open 15 minutes, weak blow 4 minutes. Recovered 110' mud. IFP 0 lbs. FFP 0 lbs. BHP 0 lbs.   |
| Chalky Lime & Shale | 3349        | 3467      |  |
| Lime & Shale        | 3467        | 3568      | DST #4 (Straddle) 4225'-4240' tool open 1 hour, gas to surface in 2 minutes. Stabilized at 1, 710,000 CFG. Recovered 30' gas cut mud. IFP 440 lbs. FFP 440 lbs. BHP 1240 lbs. in 30 min. |
| Lime                | 3568        | 3606      |  |
| Lime & Shale        | 3606        | 3875      | Ran 132 Jts. (4312.61') 5 1/2" casing. Cemented with 100 sacks of cement @ 4290', also used 2% gel.  |
| Lime                | 3875        | 4257      |  |
| Lime & Chert        | 4257        | 4270      |  |
| Lime                | 4270        | 4368      |  |
| Chert & Lime        | 4368        | 4415      |  |
| Lime                | 4415        | 4487      |  |
| Lime & Shale        | 4480        | 4520      |  |
| Lime                | 4520        | 4580      |  |

Total Depth 4580'

|                  |       |          |
|------------------|-------|----------|
| Top Heebner      | 3649' | (-1606') |
| Top Brown Lime   | 3800' | (-1757') |
| Top Lansing      | 3811' | (-1768') |
| Top Conglomerate | 4198' | (-2155') |
| Top Mississippi  | 4229' | (-2186') |
| Top Viola        | 4375' | (-2332') |
| Top Simpson      | 4475' | (-2432') |
| Top Arbuckle     | 4556' | (-2513') |

STATE OF KANSAS }  
COUNTY OF BARTON } 694

**RECEIVED**  
STATE CORPORATION COMMISSION  
SEP 27 1962 9-27-62  
CONSERVATION DIVISION  
Wichita, Kansas

I certify that this is a true and correct copy of the above log to the best of my knowledge.

STRATA DRILLING, INC.

*J. B. McWilliams*  
J. B. McWilliams, Secy-Tres.

Subscribed and sworn to before me this 20th day of May, 1959.

*Elaine H. Taylor*  
Elaine H. Taylor, Notary Public

My Commission Expires:  
December 14, 1961