

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8376
name Striker Petroleum Corporation
address 5690 DTC Blvd, Suite 410
City/State/Zip Englewood, CO 80111

Operator Contact Person K.F. Tracy
Phone (303) 694-3220

Contractor: license # 5927
name Blackstone Drilling, Inc.

Wellsite Geologist Michael G. Davis
Phone (316) 269-3475

PURCHASER N.C.R.A.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-14-84 5-21-84 5-22-84
Spud Date Date Reached TD Completion Date
3850 3779
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 248 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-155-20991-0000

County Reno

NE/4 NW/4 NW/4 Sec. 18 Twp. 24S Rge. 10 West

5180 Ft North from Southeast Corner of Section
4390 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

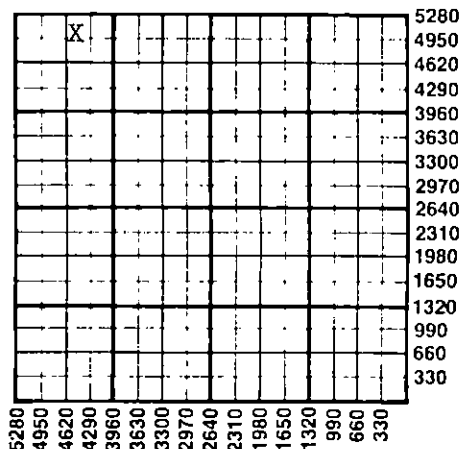
Lease Name Zenith Waterflood Unit Well# 22

Field Name Zenith-Peace Creek

Producing Formation Misener

Elevation: Ground 1807 KB 1811

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # C-12893 79607-C

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

STRIKER PETROLEUM CORPORATION

Signature By: Kevin F. Tracy
Kevin F. Tracy
Title Reservoir Engineer Date 8-17-84

Subscribed and sworn to before me this 17th day of August 19 84

Notary Public Nancy J. McVay
Date Commission Expires 3-1-86
NANCY J. McVAY
5000-E So. Pagosa St.
Aurora, CO 80015

RECEIVED
STATE CORPORATION COMMISSION
AUG 20 1984
8-20-84
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 18 Twp 24S Rge 10-10

SIDE TWO

Operator Name .. Striker Petroleum Corp. Lease Name Zenith WE. Well# 22. SEC .18. TWP. 24S. RGE... 10... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Misener	3766	3774
Viola	3781	TD

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8"	28	248	C1 A	175	3% CaCl ₂
Production	7 7/8	5 1/2"	14	3849	RFC	175	---

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2 JPF	3824 - 3828	250 gal., 15% MSR	BP @ 3814
2 JPF	3782 - 3794	300 gal., 15% MSR + 150 gal., 15% BP@	3779
2 JPF	3769 - 3773	250 gal., 15% MSR, frac. 3500 lb. 20/40	

TUBING RECORD

size 2 7/8 set at packer at Liner Run Yes No

Date of First Production, 7-31-84 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	12 Bbls	-0- MCF	225 Bbls	TSTM CFPB	42°

METHOD OF COMPLETION

Disposition of gas: vented sold used on lease
 open hole perforation other (specify)
 Dually Completed.
 Commingled

PRODUCTION INTERVAL

3769 - 3773