API Well Number: 15-073-21500-00-01 Spot: NWSESE Sec/Twnshp/Rge: 27-22S-13E STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 1020 feet from S Section Line, 860 feet from E Section Line 266 N. Main St., Ste. 220 Lease Name: DUNMAN Well #: 3 H Wichita, KS 67202-1513 County: GREENWOOD Total Vertical Depth: 1843 feet String Size Depth (ft) Pulled (ft) Comment Operator License No.: 34047 **SURF** 155 Op Name: RON-BOB OIL LLC Address: 1607 MAIN ST. NEOSHO FALLS, KS 66758 Well Type: EOR UIC Docket No: E20696.1 Date/Time to Plug: 11/11/2015 10:00 AM Plug Co. License No.: Plug Co. Name: Proposal Revd. from: Phone: Company: Proposed 50' cement plug @ 1800' 50' cement plug 1000' 250' cement plug to surface. Plugging Method: Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: PARTIAL Date/Time Plugging Completed: 11/11/2015 2:00 PM KCC Agent: MICHAEL HEFFERN **Actual Plugging Report:** Perfs: ran 1" pipe to 1802' pumped 20 sxs cement, pulled pipe to 1000' pumped 20 sxs cement, pulled pipe to 290' circ. Cement to surface. Gel spacers between cement plugs. RECEIVED KCC DIST#3 NOV 23 2015 CHANUTE, KS Remarks: Plugged through: TBG Miko (1) el District: 03 (TECHNICIAN)

KCC WICHITA CP-2/3
NOV 3 0 2015
RECEIVED

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Copy for Mike Heffern

250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Guatomer	Ron & Bo	b Oil			stomer Name:	Bob Chriestenson		Ticket No.:	.· 10065		0
Addresst	Address			,				Date:	11/11/2015		
City, State, Zip:					Job type	Plug To Abandon					
Service District:	ts Garnett Well Detailer 4 1/2" casing Perfs: Approx. @ 1850'							0'			
Well name & No. Dunman SWD #3				Well Location:	27-22s-13e	County:	Greenwood	State:	Kansas		
Equipment#	Driver	Equipment#	Driver	Equipment#	Hours	TRUCK CALLED MM				TIMÉ	
201	Jerry	30	Brad			ARRIVED AT JOB					
203	Bryan					START OPERATION					
106	Charlie					FINISH OPERATION			AM PM		
						RELEASED				ANI PM	
						MILES FROM STATION TO WELL					

Treatment Summary

Rig up to 1" pipe set at 1802', pumped 5 Bbls fresh water ahead. Spot 20 sks cement on bottom. Pull 1" up to 1000', rig up to 1" pipe, pumped 5 Bbls fresh water ahead. Spot 20 sks cement, pull 1" pipe up to 290', rig up to 1" pipe and break circulation with 5 Bbls fresh water. Mixed cement till we had good cement returns, mixed with 3.25 Bbls = 20 sks. Pull 1" pipe out of well, rig up to 4.5" casing, Bull Head squeeze cement into well with pressure starting off @ 350psi and climbing up to 750psi, Mixed with 8.5 Bbls = 50 sks cement. Pumped little water behind cement to clear swedge & valve. Closed well in with 400psi. Job Complete - Tear Down "Thank You" Note: Plug well with 110 sks of 60/40 Posmix cement w/ 4% gel, 1% caclz and 3lb. per/sk.of Gyp-Seal.

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	ltem Discount	Net Amou		
20101	Cement Pump	ea	1.00	\$790.00	\$790,00	30.00%	\$553.0		
:00101	Heavy Equip. One Way	mi	15.00	\$3.25	\$48.75	30.00%	\$34,		
01603	60/40 Pozmix Cement	sack	110.00	\$12.00	\$1,320,00	30.00%	\$924.0		
01607	Bentonite Gel	lb lb	378.00	\$0.30	\$1,320.00	30.00%	\$79.3		
01608	Calcium - Chloride	lb lb	94.00	\$0.75	\$70,50	30.00%	\$49.		
01610	GYP-Seal	lb	330.00	\$0.75 \$0.45	\$148.50	30.00%	\$103.°		
20300	Cement Bulk Truck	tm	180.00	\$1.30	\$234.00	30.00%	\$163.8		
10600	Vacuum Truck 80 bbl	ea	4.00	\$84.00	\$336.00	30.00%	\$235.		
						-			
				KC	C WICH	HITA	<u>-</u>		
				NC	V 3 8 2(15			
					RECEIV	ED			
ERMS: Cash in advance unless Hurricane Services Inc has approved credit prior to sale, tredit terms of sale for approved accounts are total invoice due on or before the 30th day from he date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 5% per month or the maximum allowable by applicable state or federal laws if such laws limit herest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly neumed for such collection. In the event that Customer's account with HSI becomes delinquent, 4SI has the right to revoke any and all discounts previously applied in arriving at net invoice indice. Upon revocation, the full invoice price without discount will become immediately due and wing and subject to collection.				Gross:	\$ 3,061.15	Net:	\$ 2,142.		
		Total	Taxable	\$1,156.68	Tax Rate:	7.150%			
		Frac and Acid service treatments designed with intent to Increase production on newly drilled or existing wells are not taxable.				Sale Tax:	\$ 82.		
						Total:	\$ 2,225.		
		Date of Service: 11/11/2015							
		HSI Representative: Brad Butler							
X		Custome	r Representative:						
	CUSTOMER AUTHORIZED AGENT				_				
	Customer Comments or Concerns:								