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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

7-21

15-185-11096-0000
Drilled 10/13/59

API NUMBER 15-
NW NE NE, SEC. 11, T. 7, S. 25, R. 15 W. 1/4
4950 feet from S section line
990 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 30040
Operator: Redstone Oil & Gas Company
Name & Address: 8235 Douglas Ave., Ste. 1050
Dallas, TX 75225

Lease Name Grunder Well # 2
County Stafford
Well Total Depth 4434 144.10 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 281

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Chase Well Service License Number 6123
Address P.O. Box 355, Great Bend, KS 67530

Company to plug at: Hour: 8 a.m. Day: 21 Month: 7 Year: 19 94
Plugging proposal received from Wayne Roberts
(company name) Redstone Oil & Gas Company (phone) 405-254-9198

Perfs: 5 1/2" at 4431', PBD 4280', Perfs at 3893-3908, 3935-40, 4196.5-4210.5'
1st plug pump in 5 1/2" casing with 4 sx hulls, 25 sx cement, 29 sx gel, and 120 sx cement.
2nd plug pump in annulus with 150 sx cement.

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____
Operations Completed: Hour: 10 a.m. Day: 21 Month: 7 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug pumped in 5 1/2" casing with 400 lbs. hulls, 25 sx cement, 28 sx gel, and 120 sx cement. Pumping pressure 0-200 psi and shut in 50 psi.
2nd plug pumped in 8 5/8" X 5 1/2" annulus with 150 sx cement. Shut in pressure 200 psi.

RECEIVED
STATE CORPORATION COMMISSION
7-28-94
JUL 28 1994
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.
(If additional description is necessary, use BACK of this form)

INVOICED

DATE 7-28-94
INV. NO. 40923

Signed Duane Rankin (TECHNICIAN)