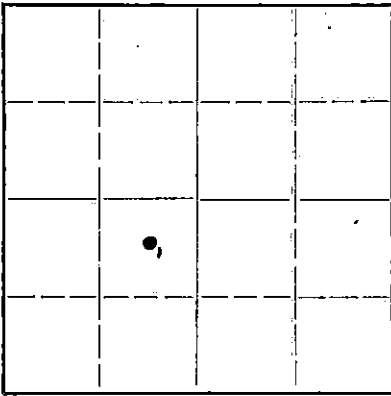


OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Stafford County, Sec. 11 Twp. 25 Rge. (E) 15 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 660' S. & 660' W. of Center
Lease Owner Cities Service Oil Company
Lease Name Damerell Well No. 1
Office Address Bartlesville, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed March 23, 1943
Application for plugging filed March 23, 1943
Application for plugging approved March 24, 1943
Plugging commenced April 26, 1943
Plugging completed May 3, 1943
Reason for abandonment of well or producing formation No production

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. T. Alexander
Producing formation Kansas City Depth to top 3758 Bottom 4085 Total Depth of Well 4085 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing-Kansas City	Water	3758	4085	7"	3952'	2257'
				10-3/4"	205'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Crushed rock 4085-3992; dumped 5 sacks cement 3992-3977. Crushed rock 3977-3958. Dumped 5 sacks cement 3958-3932. Perforated 3919-23 $\frac{1}{2}$. Hole full of water. Set bridging plug 3875. Dumped 5 sacks cement 3875-3850. Perforated 3850-3854 with 16 shots, 1100' in 1/4 hour. Set bridging plug 3818, perforated 3795-3815; 2000' water, 18 hours. Dumped 10 sacks cement on bottom. Heavy mud from top of cement 3790 to 207'. Set bridge at 207, 10 sacks cement on bridge to 184'. Mud to 27'. 5 sacks cement to top of surface pipe.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to R. C. Hauber
Address Box 751
Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
J. A. Deffeyes (employee of owner) or owner or operator of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed, and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 751, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 25th day of May, 1943

My commission expires March 12, 1947.

[Signature]
Notary Public.

Company Cities Service Oil Co. Well No. 1 Farm Dameroll
 Location 660' south and 660' west of Center Sec. 11 T. 25 R. 15W
 Elevation 2019 County Stafford State Kansas
 Drlg. Comm. January 22, 1943 Contractor Corbett-Barbour Drilling Company
 Drlg. Comp. February 25, 1943 Acid 4000 acid, March 2, 1943
 T. D. 4085' Initial Prod. Dry - Plugged and Abandoned

CASING RECORD:

10-3/4" @ 205' com. 150 sx Victor
 7" @ 3951' com. 75 sx Daway

pulled 2279' 11" of 7" casing.

FORMATION RECORD:

sand & shale	0-155
shale & shells	205
shale	215
iron	240
sandy shale	450
red bed	960
anhydrite	980
shale & shells	1640
shale & lime	1825
broken lime	2000
lime	2165
lime & shale	2265
broken lime	2385
lime	2420
broken lime	2505
lime	2615
shale & shells	2630
lime & shale	2670
lime	2700
shale	2765
shale & shells	2778
lime with streaks shale	2840
broken lime & shale	2915
broken lime	2980
lime & shale	3040
lime PLUGGING	3210
shale & lime	3255
broken lime	3275
shale & lime	3350
lime	3403
broken lime & shale	3460
lime	3485
broken lime	3585
lime	3660
shale & lime	3700
shale	3775
lime	3806

3806 = 3799 D. L. M.
 lime 3905
 lime cored (rec. 4') 3913
 lime 3940
 3940 Rot. TD = 3956 SLM
 lime 3990
 lime & shale 4008
 lime 4040
 shale dark 4046
 broken lime 4070
 shale 4085 T. D.

Corr. Top Lansing 3783'
 Base Kansas City 4070'
 Total Depth 4085'

Plugged back to 3977 w/ rock and 6
 sx cement. Acidized 4000 gals. 3951-
 77. Pumped 100% water. Plugged back
 w/ crushed rock 3977-3958, and com.
 w/ 4 sx 3958-3932.

3-11-43 - Perf. 24 shots 3919-233;
 100' fluid 5 mins., 2750' fluid in
 50 mins., total fillup 3100' fluid
 (600' oil and 2500' water).

3-13-43 - Pumped 16 bbls. fluid (5%
 oil) per hr.

3-14-43 - Pumped 16 bbls. fluid (tr.
 oil) per hour.

Cemented back 3932-3907 with 5 sx.
 Set Lane-wells plug; 3875.0

3-20-43 - Perf. 16 shots 3850-53; 950'
 fluid in 12 mins., good slow gas; 1800'
 water, 1 hr. Set Lane-wells plug at
 3828.

1911A
 5-27-43
 (over)

3-22-43 - Perfor. 11 shots 3797-3806, no fluid;
 12 shots 3806-10 $\frac{1}{2}$, no fluid; 11 shots 3810 $\frac{1}{2}$ -15,
 100' water with slight show oil in 20 mins.;
 2000' water and show oil in 18 hrs.

Hyfo: 500' 1°
 1000' 1°
 1500' 1°
 2000' 1°
 2500' 0°
 3000' 0°
 3500' 0°