## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Commation Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

## /5-185-11936-000 WELL PLUGGING RECORD

Wichita, Kansas		Stallord	Count	ty. Sec. 12 7	wp. <u>25                                    </u>	15 (E) W (W)			
NORTH		Location as "NE/CNW%SW%" or footage from lines SW SW NW							
	1	Lease Owner Anlward Drilling Co.							
	Lease Name _ Office Address	Lease Name Grunder "A" #1 Well No. Well No. Wichita, Kansas							
<u> </u>		Well (completed	' <u></u>		Dry Hal				
		mpleted							
	Application fo	or plugging filed_		August 1	.7	19 59			
	Application fo	r plugging appro	ved	August 1	7	19_59			
!   !	Plugging com	menced	8-13	3 <b>-</b> 59		19			
		pleted				19			
	Reason for ab	Reason for abandonment of well or producing formation							
	75 7	If a producing well is abandoned, date of last production							
	1			_					
Locate well correctly on above Section Plat		on obtained from		anon Division (	or its agents ber	ore plugging was com			
Vame of Conservation Agent who	supervised plugging of t	his well	Frank	Broadfo	ot				
Producing formation		Depth to top	Botton	m	Total Depth of	Well 4310 Fee			
show depth and thickness of all wa					_				
OIL, GAS OR WATER RECO	ORDS					CASING RECORD			
			<del> </del>	1		<u> </u>			
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT			
		<del></del>	<del> </del>	8-5/8"	237	none			
			<del> </del> :-	5-1/2"	<u>4308</u>	3691 •			
			<del>- </del>	<del> </del>					
		<del></del>							
				<del> </del>					
						<u> </u>			
	Checked the Filled w/sa cement with Cleared hol to 225, se 20 sacks of set rock br	nd to 421 bailer. e and mud t rock br cement.	5' and Pulled ded to idge to Mudded	dumped 5 5 cas: 225 has 215 and the hole	sacks of ing. iled flui dumped to 40.	đ			
	cement to be	ase of ce	o and llar.	ran IO. sa	icks of _				
					The man was the	, p a' u			
<del></del>	DITTO CINC CO	MINT ISMESTS				1 6 1 1 1 2 1 2 1 1 1 1 1 1 1 1 1 1 1 1			
	PLUGGING CO	MPLETED			<del></del>	UN COMMINSSION			
					JAN	7 100			
	·					- 1 1000			
	<del></del>	-	•	····	CONSERVATI	ON DIVISION			
<del> </del>	(If addition	al description is nece	ssary, use BAC		Wich.ta,	hJD5n3			
Name of Plugging Contractor	Knight Casi	ng Pullin	g Co.						
Address	Chase, Kansa	as							
	<u> </u>				<del></del>				
TATE OF	KANSAS co	OUNTY OF	RICE		_, S\$.				
						of the above-describe			
vell, being first duly sworn on oa	th, says: That I have k	cnowledge of the	facts, statem	ents, and matte					
bove-described well as filed and	that the same are true		- 41	1/					
		(Signature)	Enel Kn	nih b.					
		\		/	190				
			_ Un	ase, Kans	Address)	<del></del>			
Subscribed and Sworn to l	before me this3.	lstday of	_1	August	· · · · · · · · · · · · · · · · · · ·	9			
			~ /	. 7 n	, .09	<del></del>			
		. >	homas	· V. Dry	<i></i>	37.4. 10 7.71			
My commission expires	9-27-62	<del></del>		00	•	Notary Public.			

## GRUNDER "A" NO. I

Casing Record:

Company: Aylward Drilling Company et al

Location: SW SW NW

Contractor: Aylward Drilling Company

Sec. 12-25-15W Stafford County

Kansas

Commenced: July 17, 1959 Completed: July 28, 1959

Elevation: 2018 R.B.

	From	То	Remarks
Clay & Sand	:o	50	Set 8 5/8" surface pipe @ 2371 w/200
Sand	50	175	sax cement
Shale	175	237	
Shale & Red Bed	237	330	Geological Tops:
Red Bed	330	475	
Sand	330 4 <b>7</b> 5	525	Heebner 3633
Red Bed	525	965	Toronto 3653
Anhydrite	965	990	Douglas 3674
Shale & Shells	990	1005	Brown Lime 3790
Shale, Shelss w/red bed stks.		1315	Lansing 3804
Salt, Shele & Shells	1315	1500	Mississippian 4220
Shale & Shells	1500	1817	R.T.D. 4310
Shale & Lime	1817	1945	
Lime	1945	2245	DST 4221-45 Open i hr. Good bl. thruout.
Lime & Shale	2245	2732	Rec. 70 GCM w/few specs oil
Shale w/Lime	2732	2905	BHP 240#/30". 1FP 150# - FFP 180#.
Shale & Lime	2905	3085	•
Shale w/Lime	3085	3245	Set 52" casing@ 4308 w/75 sax cement
Shale & Lime	3245	3360	
Lime & Shale	<i>33</i> 60	3564	Completion Data:
Lime	3564	3 <b>6</b> 53	Perf. 42291-42341 w/20 shots.
Shale & Lime	3653	3 <b>7</b> 90	Treated w/250 gals. mud acid.
Chalky Lime w/shale	<i>3</i> 790	3863	Tested 5 BO overnight
Lime	3863	4090	Frac w/gel acid & 4000# sand
Shale w/Lime	4090	4142	2000 water in hole.
Lime & Shaie	4145	4186	4000 110101
Lime	4186	4245	,
Chert	4245	4278	
Lime & Chert	4278	4310 T.D.	Plugged and abandoned.
			STATE CORP.
			STATE CORPULLING UNIMEDIAN

JAN 2 1 1980

CONSERVATION DIVISION Wichita, Kansas

I hereby certify that this is a true and correct copy of the above log to the best of my knowledge.

13 1H day of August, 1959 Subscribed and sworn to before me this

My commission expires December II, 1961