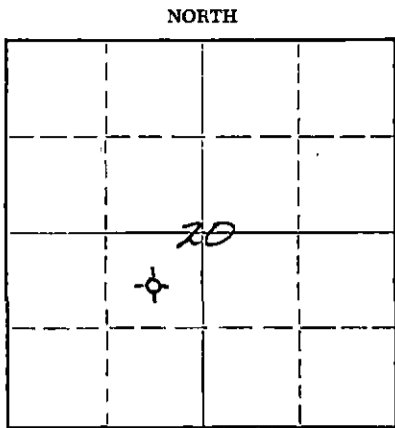


STATE OF KANSAS  
STATE CORPORATION COMMISSION

15-185-00368-0000  
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Stafford County. Sec. 20 Twp. 25 Rge. 15 (E) (W)



Locate well correctly on above Section Plat

Location as "NE/CNW/SW" or footage from lines G - NE - SW  
Lease Owner D. R. Lauck Oil Company, Inc.  
Lease Name Lamb Well No. 1  
Office Address 301 South Broadway, Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed August 27 19 59  
Application for plugging filed August 31 19 59  
Application for plugging approved September 4 19 59  
Plugging commenced September 5 19 59  
Plugging completed September 13 19 59  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production \_\_\_\_\_ 19 \_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Frank Broadfoot  
Producing formation Mississippi Depth to top 4260 Bottom 4264 Total Depth of Well 4636 Feet  
Show depth and thickness of all water, oil and gas formations. P B 3950

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	273'	None
				5 1/2	4636'	3875
Lansing	Dry	3837	4113			
Mississippi	Dry	4258	4275			
Kinderhook	Dry	4275	4345			
Viola	Dry	4345	4542			
Arbuckle	Dry	4625	4635			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Mud 3950' to 250'  
Rock 250' to 230'  
Cement 230' to 170'  
Mud 170' to 40'  
Rock 40' to 30'  
Cement 30' to Cellar

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SEP 18 1959

CONSERVATION DIVISION  
Wichita, Kansas

9-18-59

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Company Permit # 396  
Address Box 114, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Harold E. Wolfe (employee-of-owner) or (owner-or-operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
[Address]

SUBSCRIBED AND SWORN TO before me this 16th day of September, 19 59

My Commission Expires April 6, 1963  
My commission expires \_\_\_\_\_  
Catherine Hammeke Notary Public.

PLUGGING

File Sec. 20 T. 25 R. 15W  
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15-185-00368-0000

D. R. LAUCK OIL COMPANY, INC.

SUNRAY MID-CONTINENT OIL COMPANY

Lamb #1

C NE SW Sec. 20-25S-15W  
Stafford County, Kansas

Commenced: August 4, 1959.  
Completed: August 20, 1959

Casing Record: 273' 8 5/8" cemented with 225 sacks  
calcium chloride 4 sacks  
4635' 5 1/2" cemented with 30 sacks  
latex 700 gallons

Elevation: 8-6-59 original: GR 2076; DF 2079; KB 2081  
8-19-59 corrected: GR 2040; DF 2043; KB 2045

Drillers Log

Surface Clay and Sand	100
Sand	180
Shale and Shells	273
Red Bed	990
Anhydrite	1035
Shale and Shells	2000
Shale and Lime	2095
Lime and Shale	2600
Shale and Lime	2850
Shale and Shells	2995
Shale and Lime	3275
Lime Broken	3485
Broken Lime and Shale	3584
Lime and Shale	3665
Lime	3725
Douglas Shale	3825
Lime	4150
Lime and Shale	4210
Lime	4259
Lime and Chert	4273
Lime	4360
Lime and Chert	4385
Lime	4422
Lime and Shale	4460
Shale and Chert	4490
Lime and Chert	4492
Lime	4517
Shale	4545
Shale and Sand	4590
Lime and Shale	4612
Shale and Lime	4625
Arbuckle	4635 RTD

Tops

Anhydrite (drils)  
Heebner  
Toronto  
Douglas  
Brown Lime  
Lansing  
Base Kansas City  
Mississippian  
Kinderhook  
Viola  
Simpson Shale  
Arbuckle  
Rotary Total Depth

<u>Samples</u>	<u>Welex</u>
990-1055	
3677-1632	3678-1633
3698-1653	3698-1653
3714-1669	3715-1670
3828-1783	3827-1782
3837-1792	3836-1791
4113-2068	4113-2068
4258-2213	4258-2213
4275-2230	4272-2227
4345-2300	4344-2299
4542-2497	4545-2500
4625-2580	4624-2579
4635-2590	4646-2591

DST #1 (s) - 3965-3985. Open 30 minutes, weak blow 15 minutes. Flushed tool, weak blow 2 minutes. Recovered 90' slightly oil specked mud. Flow pressures zero. BHP 1440# in 20 minutes

DST #2 (h) 4260-4273. Open 1 hour, strong blow 1 hour. Recovered 10' mud. ISIP 810#, 30 minutes. FSIP 995#, 30 minutes. FP's 0#.

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SEP 2 1959

CONFIDENTIAL

9-2-59

PLUGGING  
FILE SEC 20 T 25 R 15 W  
BOOK PAGE 1 LINE 25