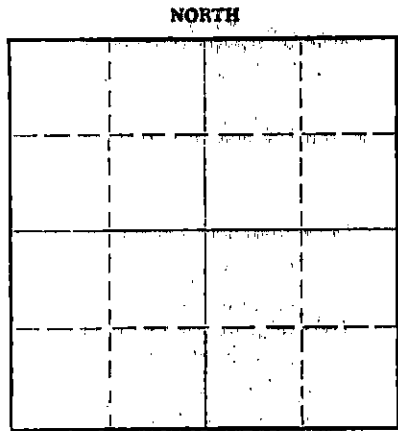


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

15-159-01483-0000
WELL PLUGGING RECORD



Locate well correctly on above
Section Plot

Rice County, Sec. 33 Twp. 18 Rge. 9 (E) W (W)
Location as "NE/CNW&SW" or footage from lines SW/4
Lease Owner Great Bend Pipe & Supply Company, Inc.
Lease Name Ploog Well No. 4
Office Address Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 12-4-63 19
Plugging completed 12-16-63 19
Reason for abandonment of well or producing formation Depleted.

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation Depth to top Bottom Total Depth of Well 3210 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10"	210'	None
				7"	3203'	1901'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked hole to 3190' sanded hole to 3190' and dumped 5 sacks of cement @ 3190' with dump bailer. Pulled 7" casing, bailed hole to 210', set rock bridge to 200' and dumped 40 sacks of cement @ 200'. Mudded hole to 30', set rock bridge to 20' and ran 20 sacks of cement to cap well.

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PLUGGING COMPLETE.

DEC 23 1963 12-23-63

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KNIGHT CASING PULLING COMPANY
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
Noel J. Knight (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight
Chase, Kansas
(Address)

Subscribed and Sworn to before me this 18th day of December, 1963

My commission expires May 20, 1964

Milton J. Volin
Notary Public.

33-18-9W

SHELL (COMPANY)	LEASE <u>W. BLOCC</u>	Well No. <u>4</u>
WEEKLY DRILLING REPORT	SURVEY <u>BY</u>	Sec. <u>33</u> T. <u>18S</u> R. <u>9W</u>
From <u>3-30</u> To <u>4-9</u> 19 <u>55</u>	LOCATION <u>350' EL; 440' EL</u>	STATE <u>LAFSAS</u> Parish _____ Co. <u>RICE</u>
	DISTRICT <u>FRANTZ-LYONS</u>	MEV: _____

CASING RECORD							
SIZE (od)	WEIGHT	THREADS	LAP. OR SEAMLESS	SET OR CEMENTED	DEPTH	TOP IF LINER	REMARKS
13"	50	8	Lap	Com	159		SH 160 Lona Star

WELL DATA				
DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
3-30-55				Digging collar. Moving in material. Laying wtr line.
3-31-55				Digging ponds. Bldg derrick fndn. Moving in material.
4-1-55				Laying wtr line.
4-2-55				Ponds complete. Bldg derrick.
4-3-55				Derrick completed.
to				Waiting on rotary tools.
4-6-55				Moving in rotary tools.
4-7-55				Rigging up rotary tools.
4-8-55				SPUD 4-9-55 Haynes Drg. Corp., Waukesha motors rotary.
4-9-55	0	100	Clay & sand	Drilling 12" hole.
	100	125	Sand & shale	
	125	160	Shale & anhydrite	Room 12" hole to 17 1/2".
	TD	160	Shale & anhydrite	By 110' - 10. 150' of 13" com 159' w 100 sack. Waiting on cement to set & rigging up.

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 DEC 20 1963

 CONSERVATION DIVISION
 Wichita, Kansas

CORRECT _____ APPROVED _____
 _____ EXPLOITATION ENGINEER _____ SUPERINTENDENT

SHIELL
(COMPANY)

WEEKLY DRILLING REPORT

From 4-10 To 4-15 1935

LEASE W. PLACE Well No. 1
 SURVEY NE 57 Sec. 33 T. 18N R. 9E
 LOCATION 550' NL; 440' EW
 STATE KANSAS Parish _____ Co. DICK
 DISTRICT BRANTZ-LYONS
NOV;

CASING RECORD

SIZE (od)	WEIGHT	THREADS	LAP. OR SEAMLESS	SET OR CEMENTED	DEPTH	TOP IF LINER	REMARKS				
							NEW-SH.	NO. BAGS	CEM.	ETC.	
1 1/2"				000	150			160			

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
4-10-35	TD	160	Shale & anhydrite	Waiting on cement to set & rigging up.
4-11-35	TD	160	Shale & anhydrite	Waiting on cement to set.
4-12-35	160	183	Shale & shells	Drilling 3 5/8" hole.
	183	224	Sandy	
	224	280	Red bed & shells	
4-13-35	280	318	Red bed	
	318	371	Shells & sand	
	371	442	Shale & shells	
	442	587	Shale & anhydrite	
	587	620	Shale	
	620	656	Anhydrite	
	656	703	Anhydrite & shale	Syfo 500' - ?
4-14-35	703	737	Anhydrite	
	737	819	Sdy shale & shells	
	819	865	Shale	
	865	1095	Salt	
	1095	1121	Salt & lime	
4-15-35	1121	1142	Salt	
	1142	1190	Lime & salt	
	1190	1235	Lime	
	1235	1290	Lime & shale	Cemented top of surface csg.

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 Wichita, Kansas

CORRECT Frank Lamb EXPLOITATION ENGINEER APPROVED G. D. Hinkel SUPERINTENDENT

SHELL
(COMPANY)

WEEKLY DRILLING REPORT

From 4-16 To 4-23 19 55

LEASE W. FLOOG Well No. 4
 SURVEY NE SW Sec. 33 T. 18S R. 9E
 LOCATION 350' N. 440' E.
 STATE KANSAS Parish _____ Co. RICE
 DISTRICT FRANKS-DYONS
 ELEV: _____

CASING RECORD

SIZE (OD)	WEIGHT	THREADS	LAP. OR SEAMLESS	SET OR CEMENTED	DEPTH	TOP IF LINER	REMARKS		
							NEW-SH.	NO. SACKS	CEM. ETC.
12"				Com	159			160	

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
4-16-55	1290	1354	Lime & shale	Drilling 8 5/8" hole. Syfo 1275' - 1°.
	1354	1370	Lime	
	1370	1405	Shale	
	1405	1420	Shale & shells	
	1420	1447	Lime	
	1447	1482	Shale	
4-17-55	1482	1513	Shale & shells	
	1513	1605	Sdy lime & shale	
	1605	1651	Lime & shale	
4-18-55	1651	1796	Lime & shale	Syfo 1650' - 1 1/2°.
4-19-55	1796	1857	Lime & shale	
	1857	1920	Shale & streaks of lime	
	1920	1965	Lime & shale	
4-20-55	1965	2077	Lime & shale	
	2077	2130	Shale & shells	
4-21-55	2130	2196	Shale & blk lime	Syfo 2160' - 1°.
	2196	2266	Shale & lime	
	2266	2267	Lime	
4-22-55	TD	2267	Lime	Twisted off drill pipe. Waiting on fishing tools. Fished & recovered drill pipe.
	2267	2297	Lime	
	2297	2307	Shale	
	2307	2343	Shale & lime	
	2343	2404	Lime & shale	
4-23-55	2404	2440	Shale	
	2440	2501	Lime	

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 CONSERVATION DIVISION
 Wichita, Kansas

SHELL
(COMPANY)
WEEKLY DRILLING REPORT

From 4-24 To 5-1 1935

LEASE W. PLOOG Well No. 4
SURVEY NE SW Sec. 33 T. 18S R. 9W
LOCATION 350' NL: 440' EL
STATE KANSAS Parish _____ Co. RICE
DISTRICT FRANTZ-LYONS
ELEV: 1705

CASING RECORD

SIZE (od)	WEIGHT	THREADS	LAP. OR SEAMLESS	SET OR CEMENTED	DEPTH	TOP IF LINER	REMARKS
							NEW-SH. NO. SACKS CEM. ETC.
7"	24	10	Se	Com	3171		New-SH 150 Lone Star

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
4-24-35	2501	2533	Lime	Drilling 8 5/8" hole. Syfo 2600' - 1/2". TOP STANTON 2881' (d.f.). TOP STANTON 12' OOLITIC ZONE 2961' (d.f.); (9' higher than Ploog #5). Very faint oil shows 2950-35' & 2961-75'. TOP SANDY CONGLOMERATE 3160'. Preparing to run casing 3166' of 7" com 3171' w 150 sack - (314' SH & 2852' new).
	2533	2545	Shale	
	2545	2565	Lime	
	2565	2578	Shale	
	2578	2612	Lime	
4-25-35	2612	2695	Lime	
4-26-35	2695	2730	Lime	
	2730	2760	Shale & lime	
	2760	2770	Lime	
	2770	2790	Shale	
	2790	2806	Lime	
4-27-35	2806	2817	Shale	
	2817	2823	Lime	
	2823	2852	Bkn lime & shale	
	2852	2850	S.L.C. (d.f.)	
	2850	2875	Shale & lime	
	2875	2882	Shale	
	2882	2916	Lime	
4-28-35	2916	2961	Lime	
	2961	2978	Sdy lime	
	2978	3002	Shale & lime	
	3002	3008	Lime	
4-29-35	3008	3139	Lime & shale	
4-30-35	3139	3165	Lime & shale	
	3165	3170	Shale	
	3170	3171	S.L.C.	
5-1-35	TD	3171	Shale	

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CONSERVATION DIVISION
Wichita, Kansas

3160
1705
-1455

CORRECT

Frank Leach
EXPLOITATION ENGINEER

APPROVED

C. R. Bickel
SUPERINTENDENT