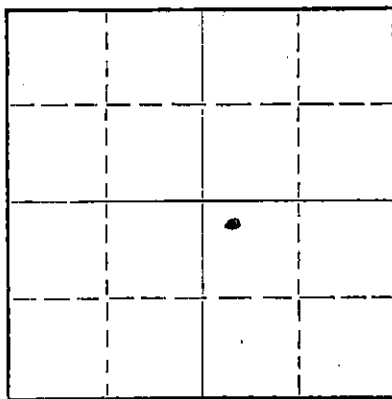


15-159-00429-0001

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Rice County, Sec. 33 Twp. 18 Rge. (E) 9 (W)
Location as "NE/CNW/SE" or footage from lines NW NW SE
Lease Owner Dan Schusterman individually and Charles Schusterman ind.
Lease Name Ploog Well No. 5
Office Address 1209 Mid Continent Building
Character of Well (completed as Oil, Gas or Dry Hole) Salt Water Disposal
Date well completed July 11, 19 35
Application for plugging filed April 4, 19 72
Application for plugging approved April 5, 19 72
Plugging commenced April 28, 19 72
Plugging completed April 29, 19 72
Reason for abandonment of well or producing formation Well was not being used.

If a producing well is abandoned, date of last production February 28, 19 51
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes.

Name of Conservation Agent who supervised plugging of this well Gilbert J. Toman
Producing formation Arbuckle Depth to top 3220 Bottom 3236 Total Depth of Well 3559 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing KC	-----	2888	3150	13"	143	None
Conglomerate	-----	3186	3203	7"	3220	28
Arbuckle	Oil	3220	3750	5 1/2"	liner 3132 to 3291	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

4-28-72 Knight Casing Pullers could get shot down only 35 ft. below GL - shot off 4 1/2" and 7" casing. Pumped 35 BW down 4 1/2" casing and hole did not fill.
4-29-72 Rigged up Allied Cementing Co., started pumping cement (common quick-set) down 4 1/2", with 25 sacks in, hole filled and started circulating out from under spider at bottom of cellar, fluid coming out of 7" - 13" annulus. Used gin poles on welders truck to pull 28' of 4 1/2" and 7" out of hole. Welded plate with 2" c-eller on 13". Started pumping cement with 75 more sacks in, fluid started coming to surface on outside of concrete cellar. Pumped 3 bbls. of water and shut down for 2 hrs. Pumped another 100 sacks of pozmix 4% gel, mixed and pumped slowly, still had a small amount coming up outside of cellar, but most going down hole, with total of 200 sacks common quick set and 50 sacks pozmix 4% gel, in hole, started getting more pump pressure (approx. 50#) and some increase of cement coming up outside of cellar. Shut down, bled back 10 gal. of cement and took off connections. Hole standing full. Shut down, hole plugged.

RECEIVED
STATE CORPORATION COMMISSION

08-07-72 1972

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Knight Casing Pulling, Inc.
Address Box 405 Chase, Kansas

STATE OF Oklahoma, COUNTY OF Julien, ss.
R. J. Davis (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. J. Davis
1209 Mid Continent Bldg, Julien, Okla.
(Address)

SUBSCRIBED AND SWORN TO before me this 3rd day of August, 19 72

My commission expires May 23, 1974

Paul M. Perry
Notary Public.

SHELL-COMMUNITY-W. FLOOG #5
NW NW SE Section 33-18S-9W
440'NL: 440'WL of SE $\frac{1}{4}$
CHASE FIELD
RICE COUNTY, KANSAS

Casing Record

13" cem 143 with 175 sax
7" cem 3220 with 150 sax
5 $\frac{1}{2}$ " liner cem 3132-3291 with total
75 sax

0 - 10 cellar
79 clay
116 sand
122 shale
138 sandy shale
160 shale & shells
166 lime shells
180 broken shale
357 red rock
366 lime
412 shale, red & blue
453 shale, broken red & blue
475 shale & shells, blue
612 red shale
730 broken shale
808 shale & shells, blue
848 " " " "
946 salt & broken shale
1100 salt & shells
1165 shale & shells
1228 broken lime & shale
1300 broken shale
1585 lime
1595 shale
1631 lime & shale
1670 lime
1833 sandy lime & broken shale
1864 shale
1934 sandy lime
1961 broken shale & lime
1991 shale
2070 shale & lime
2193 broken lime & shale
2244 lime
2278 broken lime & shale
2294 lime
2315 sandy lime
2354 broken lime
2705 lime
2722 broken lime
2747 lime
2787 lime, soft
2827 lime
2890 broken lime
2960 lime
2981 broken sandy lime
3132 broken lime
3150 lime
3174 lime & thin shale breaks
3190 shale & lime, broken
3203 shale & lime
3208 conglomerate: shale w/ streaks lime
3212 shale
3214 shale & lime nodules
3217 conglomerate: v.c. shales
3220 conglomerate: sandy shale & streaks sand
3222 shale
3225 dolomite
3225-3223 SLC d.f. RTD

3226 dolomite
3227 dolomite, cherty
3228 shale
3229 dolomite, cherty, streak shale
3230 dolomite
3232 dolomite, trace shale
3236 dolomite T.D.

Spudded 6-10-35
Completed 7-15-35
Elevation: 1704 d.f.
1702 concrete floor
Formation tops:
Lans-Kans City 2888
Arbuckle 3220

DRILLING RECORD Start 4-28-51

3559 dolomite