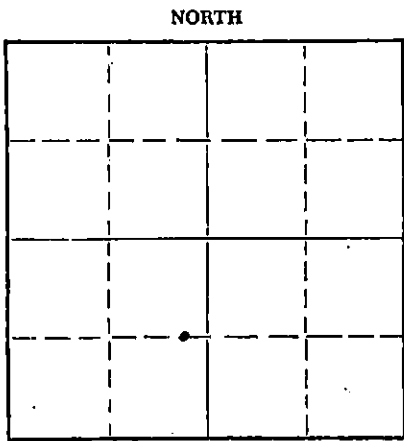


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Form CP-4
15-159-06428-0000
WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Rice County. Sec. 33 Twp. 18S Rge. (E) 9 (W)
Location as "NE/CNW&SWK" or footage from lines E/2 E/2 SW/4
Lease Owner Meltzer Oil Company
Lease Name Ploog Well No. 3
Office Address Drawer B, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed _____ 19____
Application for plugging filed November 10 19 66
Application for plugging approved _____ 19____
Plugging commenced November 19 19 66
Plugging completed November 23 19 66
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3230 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	188'	13"	188'	none
		0	3215'	7"	3215'	1215.60

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pushed plug to 3200', set 10' rock bridge and dumped 6 sacks of cement at 3190'.
Bailed hole down to 200'. Build wood and rock bridge and dumped 35 sacks of cement. Filled hole with mud to 40', set 10' rock bridge and capped hole with 15 sacks of cement.

RECEIVED
STATE CORPORATION COMMISSION

DEC 8 1966

12-08-66
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Pipe Pullers, Inc.
Address Box 486, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Dean Wells (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Ellinwood, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 29th day of November, 19 66

George A. Meyer
Notary Public.

My commission expires Feb. 10, 1967

KANSAS WELL LOG BUREAU * KANSAS GEOLOGICAL SOCIETY
 Union National Bank Bldg, Wichita, Kansas.

COPY

SHELL PETR. CORP.
 W. Ploog No. 3

Sec. 33 T. 16 R. 9
 Cen EL SW
 1320' 5L 451' 5L

Total Depth 3221
 Comm. 1-1-35 Comp. 2-10-35.
 Shot or Treated
 Contractor Haynes Drlg. Corp.
 Issued 3-9-35.

County--Rice

1348
 348

CASING

13" 188
 7" 3216

Elevation

Production 974 bbls oil -

Figures Indicate Bottom of Formations. 24 hr potential

sand & clay	140	Very light show oil	2922-23'
shale & shells	100	lime	3010
shale & sand	230	lime	3050
sand	255	lime & shale	3069
shells & red bed	360	shale	3075
lime	467	lime	3121
shale & shells	554	lime & shale	3158
lime	587	Top V. C. Shale	3130'
shale & shells	854	Top White chert	3199'
sand & shale	893	conglomerate	3208
sd shale	1012	shale green	3211
salt & lime	1143	green shaly sand	3213
shale & lime	1200	green shaly sand	3215
anhydrite	1305	dolomite	3221
anhydrite	1375	dolomite	3221
shale & lime	1478	Total Depth	3221'
lime	1534		
lime & brkn shale	1605		
lime	1690		
lime & shale breaks			
	1700		
lime & shale	1861		
lime	1942		
shale	1981		
shale & shells	2017		
lime & shale	2089		
lime & shale	2138		
lime	2158		
sd shale	2193		
lime	2240		
shale & shells	2270		
brkn lime & shale	2300		
shale & shells	2325		
lime & shale	2350		
lime & shale	2401		
lime	2410		
shale	2450		
lime	2453		
lime	2457		
shale	2492		
brkn lime & shale	2505		
lime	2668		
lime	2685		
brkn lime & shale			
shale	2701		
lime brk	2732		
lime	2746		
brkn lime & shale	2766		
brkn lime	2800		
lime	2814		
brkn lime	2854		
shale	2868		
brkn lime	2907		
Top Lansing	2853 SH		
lime	2918		
coal	2920		
lime & chert	2923		

RECEIVED
 STATE CORPORATION COMMISSION

DEC 15 1966

CONSERVATION DIVISION
 Wichita, Kansas

*NOTE: Date of completion is date at which drilling and cleanout operations are finished. Tools may be kept at well to produce by swabbing, agitation, etc. when finally removed operations succeeding date of completion should be described in job report, Form 0813.

Form O2087-A 6M 1-31-54

(COMPANY)

WEEKLY DRILLING REPORT COMPLETION

From 12-20-34 To 2-10-35 1935

LEASE W. H. H. Well No. 3
 SURVEY C. H. L. SW Sec. 33 T. 18S R. 9W
 LOCATION Parish Parish Co. JOE
 STATE KANSAS
 DISTRICT FRANKLIN-LYONS
1200' SL; 451' BL

Elevation: Derrick Floor <u>1705</u>	Ground
Type of Rig <u>PKDR. 122' ROTARY</u>	Rig Contractor <u>Wilson Bros.</u>
Rig Commenced <u>12-24-34</u>	Completed <u>12-22-34</u>
Rotary Tools from <u>0</u> to <u>3221</u>	Contractor <u>Haynes - Steam Rotary</u>
Commenced <u>1-1-35</u>	Completed <u>2-2-35</u>
Cable Tools from <u>3221</u> to <u>3221</u>	Contractor <u>Haynes - Steam Cable</u>
Commenced <u>2-2-35</u>	Completed* <u>2-10-35</u>

PRODUCING STRATA
 (Note: State contents of all producing strata, oil, gas, or water, giving fluid level etc.)

TOP	BOTTOM	NAME	REMARKS
<u>2093</u> <u>1705</u> <u>-1178</u>	<u>3130</u>	<u>Lansing</u>	<u>Very light show of oil. 2992-23. slight stain and faint odor of oil. 2970-72.</u>
<u>3208</u>	<u>3216</u>	<u>green shale</u>	<u>strong odor oil & good show samples 3215.</u>
<u>3216</u> <u>1705</u> <u>1511</u>	<u>3221</u>	<u>Arbuckle</u>	<u>strong odor and stain samples 3220. Best time pay streak 3216-17; 3217-18; 3218-19 & 3219-20. Pay 3216-21 less 22" barren.</u>

ACID TREATMENT OR SHOT RECORD

DATE	PRODUCTION		AMOUNT OF SHOT OR ACID	FROM	TO	REMARKS
	BEFORE	AFTER				
						<u>Not shot nor acidized.</u>

CASING LINER AND TUBING RECORD
 (Note: Show only casing left in well.)

SIZE (O. D.)	WEIGHT	THREADS	MAKE	Set or Cemented	BOTTOM	TOP IF LINER	PACKER RECORD		REMARKS (New, S.H., Sax., Cement, etc) (Type of Screen; Choke)
							SET AT	MAKE	
<u>13"</u>	<u>50.</u>	<u>8</u>	<u>Lop</u>	<u>Cem</u>	<u>188</u>				<u>CHGR" 200</u>
<u>7"</u>	<u>24</u>	<u>10</u>	<u>SW & SS</u>	<u>Cem</u>	<u>3216</u>				<u>Incor.</u> <u>150 Lone</u> <u>ter.</u>

RECEIVED

STATE CORPORATION COMMISSION

NOV 22 1966

CONSERVATION DIVISION
Wichita, Kansas

PRODUCTION RECORD
 (Note: Give all production data of special interest.)

DATE	OIL BARRELS	GAS M. CUBIC FEET	WATER BARRELS	HOURS	METHOD	PRESSURES		REMARKS
						CASING	TUBING	
<u>2-11-35</u>	<u>295</u>		<u>0</u>	<u>6</u>	<u>swab</u>			
<u>2-12-35</u>	<u>50</u>		<u>0</u>	<u>1</u>	<u>Pump</u>			<u>Prepare for potential.</u>
<u>2-13-35</u>	<u>785</u>		<u>0</u>	<u>26</u>	<u>Pump</u>			<u>On potential.</u>
<u>2-14-35</u>	<u>80</u>		<u>0</u>	<u>2</u>	<u>"</u>			<u>" "</u>
<u>2-14-35</u>	<u>974</u>		<u>0</u>	<u>24</u>	<u>"</u>			<u>Potential test.</u>
<u>2-1-35</u>	<u>1513</u>		<u>0</u>	<u>24</u>	<u>"</u>			<u>Remaining 2000' from top.</u>
<u>2-24-35</u>	<u>1487</u>		<u>0</u>	<u>24</u>	<u>"</u>			<u>Potential.</u>

GRAVITY 49.3 70 ROCK PRESSURE

CORRECT [Signature] APPROVED [Signature]
 EXPLOITATION ENGINEER SUPERINTENDENT

33:37h

SHELL
(COMPANY)

WEEKLY DRILLING REPORT

From 2-9 To 2-14 19 35

LEASE W. BLOOG Well No. 3
 SURVEY ORL SW Sec. 65 T. 18S R. 9W
 LOCATION 1320' SL; 451' BL
 STATE KANSAS Parish _____ Co. RIOS
 DISTRICT FRANTZ-LYONS
BBV: 1705

CASING RECORD

SIZE (OD)	WEIGHT	THREADS	LAP. OR SEAMLESS	SET OR CEMENTED	DEPTH	TOP IF LINER	REMARKS		
							NEW-SH.	NO. SACKS	CEM. ETC.
7"				Gen	5216			150	

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
2-9-35	TD	3221	Dolomite	Bailed mud. Drilling cement. Drilled cement. Hole full oil - slopped over when tools were run in hole. No cavings & no water. Swab 170 oil - 3 hrs. Swab 295 oil - 6 hrs. Tearing down tools & prep to run tubing. Run tubing & rods. Pump 50 oil & 0 wtr - 1 hr. Prep to take potential. Pump 785 oil & 0 wtr - 22 hrs on potential. Pump 50 oil & 0 wtr - 2 hrs. Prorated 22 hrs. Pump 974 oil & 0 wtr - 24 hr potential. Pumping 2000' from top. COMPLETE 2-10-35.
2-10-35	TD	3221	Dolomite	
2-11-35	TD	3221	Dolomite	
2-12-35	TD	3221	Dolomite	
2-13-35	TD	3221	Dolomite	
2-14-35	TD	3221	Dolomite	
		1705 -1516		

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 22 1966
 CONSERVATION DIVISION
 Wichita, Kansas

CORRECT _____ EXPLOITATION ENGINEER APPROVED _____ SUPERINTENDENT

SHELL
(COMPANY)
WEEKLY DRILLING REPORT

From 2-4 To 2-8 1935

LEASE W. PLOOG Well No. 3
 SURVEY CEL SW Sec. 33 T. 18S R. 9W
 LOCATION 1320' SL; 451' SL
 STATE KANSAS Parish _____ Co. RICE
 DISTRICT FRANZ-LYONS
 ELEV: 1705

CASING RECORD

SIZE (OD)	WEIGHT	THREADS	LAP. OR SEAMLESS	SET OR CEMENTED	DEPTH	TOP IF LINER	REMARKS		
							NEW-SH.	NO. SACKS	CEM. ETC.
7"				Cem	3216		150		

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
2-4-35	TD	3221	Dolomite	Dismantling rotary tools. Standardizing rig; changing rotary drg unit into standard drg unit. Converting rotary unit to standard unit. Rigging up standard tools. Bailing mud.
2-5-35	TD	3221	Dolomite	
2-6-35	TD	3221	Dolomite	
2-7-35	TD	3221	Dolomite	
2-8-35	TD	3221	Dolomite	

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 22 1966
 CONSERVATION DIVISION
 Wichita, Kansas

CORRECT

Frank L. ...
EXPLOITATION ENGINEER

APPROVED

J. B. Bickel
SUPERINTENDENT

WEEKLY DRILLING REPORT

From 1-28 To 2-3 19 35

LEASE W. PLOCC Well No. 3
 SURVEY ORL SH Sec. 33 T. 18S R. 9E
 LOCATION 1320' 3L; 451' EL
 STATE KANSAS Parish _____ Co. RICE
 DISTRICT FRANTZ-LYONS
 ELEV: 1705

CASING RECORD

SIZE (OD)	WEIGHT	THREADS	LAP. OR SEAMLESS	SET OR CEMENTED	DEPTH	TOP IF LINER	NEW-SH.	REMARKS
7"	24	10	BW & Ss	Cem	3216		SH	150 Lone Star

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
1-28-35	3158	3182	Conglomerate	TOP WHITE CHERT 3169'. Mud wt est 11#. Coring.
1-29-35	3182	3184	Conglomerate	Core #1: 3177-83' (d.f.) rec 4.5' conglomerate. No shows. Ream 7 7/8" core hole to 8 5/8".
1-30-35	3184	3200	Conglomerate	Core #2: 3183-92 1/2' (d.f.) rec 6 1/2' conglomerate. No shows. Ream 7 7/8" core hole to 8 5/8". Lost est 50 bbis mud 3187-93' - adding water.
1-31-35	3200 3208 3211	3208 3211 3213	Conglomerate Green shale Green shaly sand	Core #3: 3203-13' rec 6.5' viz: 3203-08' rec 4' congl; 3208-11' rec 2' green shale; 3211-13' rec 0.5' green shaly sand. TOP GREEN SHALE 3208'. Ream 7 7/8" hole to 8 5/8".
2-1-35	3213	3215	Green shaly sand	Core #4: 3213-15' rec 0.5' green shaly sand. Strong odor oil. Good show oil in samples @ 3215'. No free oil. Ream 7 7/8" hole to 8 5/8".
2-2-35	3215	3221	Dolomite	S.D.C. 3221-3222'. Derrick floor Correction 3222-3221'. Core #5: 3216-3221' "CORR" rec 2 1/3' dolomite. Soft porous portion of core not recovered. Strong odor & good stain in samples @ 3220'. Est PAY streaks 3216 1/2-17'; 3217 1/2-18'; 3218 1/2-19' & 3219 1/2-20'. Porous portions of core recovered - well saturated. TOP ARBUCKLE 3216' (S.M.-d.f.) PAY 3216 1/2-21' - less 22" barren. Ream 7 7/8" hole to 8 5/8". Running 7" csg. 3214' of 7" cem 3216' w 150 sax. (1145' SH-BW & 2069' SH-Ss.) Waiting on cement to set.
2-3-35	TD	3221	Dolomite	

3158
1705
1453

sh
3208
1705
1503

3169
1705
1424

1472
78

RECEIVED
STATE CORPORATION COMMISSION
NOV 22 1966

CONSERVATION DIVISION
Wichita, Kansas

316
1705
1511

CORRECT

Frank Tench
EXPLOITATION ENGINEER

APPROVED

G. R. Bickel
SUPERINTENDENT

WEEKLY DRILLING REPORT

From 1-21 To 1-27 1935

LEASE W. FLOOD Well No. 3
 SURVEY ORL SW Sec. 23 T. 16S R. 9W
 LOCATION 1320'SL; 451'EL
 STATE KANSAS Parish _____ Co. WICH
 DISTRICT FRANTZ-LYONS
 ELEV: 1705

CASING RECORD

SIZE (OD)	WEIGHT	THREADS	LAP. OR SEAMLESS	SET OR CEMENTED	DEPTH	TOP IF LINER	REMARKS
							NEW-SH. NO. SACKS CEM. ETC.
13"				Cem	185		200

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
1-21-35	2658	2685	Lime	Drilling 5 5/8" hole.
	2685	2701	Bkn lime & shale	
	2701	2732	Lime, hard	
1-22-35	2732	2746	Lime	
	2746	2766	Bkn lime & shale	
	2766	2800	Bkn lime	
1-23-35	2800	2814	Lime	
	2814	2854	Bkn lime	
	2854	2868	Shale	
1-24-35	2868	2907	Bkn lime	TOP LANSING 2883' (SIM - D.P.) 1705 -178
	2907	2918	Lime	
	2918	2920	Coal	
	2920	2923	Lime & chert	
1-25-35	2923	2948	Lime	Very light show oil 2922-23'. Girc 2 1/2 hrs @ 2923'. Syfo 2925' - 0°. Slight stain & faint odor oil 2970-72'. 2883 87
	2948	3010	Lime	
	3010	3050	Lime	
1-26-35	3050	3069	Lime & shale	
	3069	3075	Shale	
	3075	3097	Lime	
	3097	3121	Lime	
1-27-35	3121	3158	Lime & shale	TOP V.C. SHALE 3130'. 2922 1174 87 1243

CORRECT Frank Joseph EXPLOITATION ENGINEER APPROVED G.R. Bickel SUPERINTENDENT

SHELL
(COMPANY)

WEEKLY DRILLING REPORT

From 1-15 To 1-20 1935

LEASE W. ZLOOG Well No. 3
 SURVEY CEL 31 Sec. 33 T. 108 R. 20
 LOCATION 1320' SL; 451' EL
 STATE KANSAS Parish _____ Co. RIOS
 DISTRICT FRANTZ-LYONS
 ELEV: 1705

CASING RECORD

SIZE (OD)	WEIGHT	THREADS	LAP. OR SEAMLESS	SET OR CEMENTED	DEPTH	TOP IF LINER	REMARKS		
							NEW-SH.	NO. SACKS	CEM. ETC.
13"				Cem.	188		800		

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
1-15-35	2089	2188	Lime & shale	Drg @ 5/8" hole. Sylc 2500' - 1°.
	2188	2158	Lime	
	2158	2193	Sdy shale	
	2193	2214	Lime	
1-16-35	2214	2240	Lime	
	2240	2270	Shale & shells	
	2270	2300	Bkn lime & shale	
	2300	2325	Shale & shells	
1-17-35	2325	2356	Lime & shale	
	2356	2401	Lime & shale	
	2401	2410	Lime	
	2410	2450	Shale	
1-18-35	2450	2453	Lime	
	2453	2457	Lime	
	2457	2492	Shale	
	2492	2505	Bkn lime & shale	
1-19-35	2505	2553	Lime	
	2553	2611	Lime	
1-20-35	2611	2658	Lime	

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 22 1966
 CONSERVATION DIVISION
 Wichita, Kansas

CORRECT Frank Loech
 EXPLOITATION ENGINEER

APPROVED G. R. Bickel
 SUPERINTENDENT

SHELL
(COMPANY)

WEEKLY DRILLING REPORT

From 1-9 To 1-14 19 35

LEASE W. FLOOG Well No. 3
 SURVEY CRL SW Sec. 33 T. 18S R. 9W
 LOCATION 1320' SL: 451' EL
 STATE KANSAS Parish _____ Co. RICE
 DISTRICT FRANTZ-LYONS
 BLEV: 1705

CASING RECORD

SIZE (od)	WEIGHT	THREADS	LAP. OR SEAMLESS	SET OR CEMENTED	DEPTH	TOP IF LINER	REMARKS		
							NEW-SH.	NO. SACKS	CEM. ETC.
13"				Cem	188			200	

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
1-9-35	1143	1200	Shale & lime	Drilling 8 5/8" hole.
	1200	1305	Anhydrite	
1-10-35	1305	1375	Anhydrite	Syfo 160Q' - 1°
	1375	1478	Shale & lime	
1-11-35	1478	1564	Lime	
	1564	1605	Lime & blk shale	
1-12-35	1605	1690	Lime	
	1690	1760	Lime & shale breaks	
1-13-35	1760	1861	Lime & shale	
	1861	1908	Lime	
1-14-35	1908	1942	Lime	
	1942	1961	Shale	
	1961	2017	Shale & shells	
	2017	2089	Lime & shale	

RECEIVED
STATE CORPORATION COMMISSION

NOV 22 1966

CONSERVATION DIVISION
Wichita, Kansas

CORRECT

Frank Leach
EXPLOITATION ENGINEER

APPROVED

C. R. Bickel
SUPERINTENDENT

SHELL
(COMPANY)

WEEKLY DRILLING REPORT

From 1-8 To 1-8 19 35

LEASE W. FLORE Well No. 3
 SURVEY CEL SW Sec. 33 T. 168 R. 9W
 LOCATION 1320' SL; 451' SL
 STATE KANSAS Parish _____ Co. RICE
 DISTRICT FRANTZ-IXONS
ELEV: 1705

CASING RECORD								
SIZE (OD)	WEIGHT	THREADS	LAP. OR SEAMLESS	SET OR CEMENTED	DEPTH	TOP IF LINER	NEW-SH.	REMARKS No. SACKS CEM. ETC.
13"				Cem	166			200

WELL DATA				
DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
1-3-35 & 1-5-35	TD	190	Shale & shells	Waiting on cement to set.
1-5-35	190	230	Shale & sand	Drilling 8 5/8" hole.
	230	255	Sand	
	255	360	Shells & redbed	
	360	467	Lime	
	467	533	Shale & shells	Syfo 330' - 1°.
1-7-35	533	554	Shale & shells	
	554	567	Lime	
	567	654	Shale & shells	Syfo 1000' - 1°.
	654	893	Sand & shale	
1-8-35	893	1012	Sdy shale	
	1012	1143	Salt & lime	

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 22 1966
 CONSERVATION DIVISION
 Wichita, Kansas

SHELL
(COMPANY)

WEEKLY DRILLING REPORT

From 12-27-34 To 1-2 19 35

LEASE W. PLOOG Well No. 3
 SURVEY CEL SV Sec. 33 T. 18S R. 9W
 LOCATION 1820' SL; 451' EL
 STATE KANSAS Parish _____ Co. RICE
 DISTRICT FRATZ-LYONS
ELBV:

CASING RECORD

SIZE (OD)	WEIGHT	THREADS	LAP OR SEAMLESS	SET OR CEMENTED	DEPTH	TOP IF LINER	REMARKS		
							NEW-SH.	NO. SACKS	CEM. ETC.
13"	50	8	Lap	Cem	188		SHGr"B" 200	Incor	

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
12-27-34				Bldg rig & moving in material.
12-28-34				Bldg rig - rig complete.
12-29-34				Rigging up rotary tools.
12-30-34				" " " "
12-31-34				Working on water well & pump- ing water. Rigging up rotary tools.
				SPUD 1-1-35 Haynes Drg. Corp., steam rotary
1-1-35	0	140	Sand & clay	Drg 12 1/2" hole.
1-2-35	140	190	Shale & shells	Reamed 12 1/2" hole to 17 1/2". Eyfo 140' - 1". 180' of 13" cem 188' (a.f.) w 200 sax.

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 22 1966
 CONSERVATION DIVISION
 Wichita, Kansas

CORRECT

Frank Leach
EXPLOITATION ENGINEER

APPROVED

C. R. Bickel
SUPERINTENDENT

SHELL
(COMPANY)

WEEKLY DRILLING REPORT

From **12-20** To **12-26** 19 **34**

LEASE **W. FLOOG** Well No. **3**
 SURVEY **CEL 92** Sec. **35** T. **18R.** **9N**
 LOCATION **1320' 3L; 451' EL**
 STATE **KANSAS** Parish _____ Co. **RICE**
 DISTRICT **FRANZ-LYONS**
 ELEV: _____

CASING RECORD

SIZE (OD)	WEIGHT	THREADS	LAP, OR SEAMLESS	SET OR CEMENTED	DEPTH	TOP IF LINER	REMARKS				
							NEW-SH.	NO. SACKS	CEM.	ETC.	

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
12-20-34				Location made.
12-21-34				Location (dismantling rig from Murphy #1.)
12-22-34				Digging cellar & ponds. Drilling wtr well. Moving in material.
12-23-34				Digging ponds. Drilling wtr well & moving in material.
12-24-34				Bldg. rig. Digging ponds. Drilling wtr well. Moving in material.
12-25-34				Shut down (Xmas.)
12-26-34				Bldg rig & moving in material.

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 22 1966
 CONSERVATION DIVISION
 Wichita, Kansas

CORRECT _____

Frank Joseph
 EXPLOITATION ENGINEER

APPROVED _____

G. E. Bickel
 SUPERINTENDENT