

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, KS 67202

K.A.R.-82-3-117

API NUMBER 15-047-20,086-0000

LEASE NAME Meyer A

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

WELL NUMBER 1

660 Ft. from S Section Line

660 Ft. from E Section Line

SEC. 16 TWP. 25 RGE. 16 (EX or W)

LEASE OPERATOR D.R. Lauck Oil Co., Inc.

COUNTY Edwards

ADDRESS 221 S Broadway, Suite 400 Wichita, Ks.

Date Well Completed 1-14-71

PHONE#(316 564-2013 OPERATORS LICENSE NO. 5427

Plugging Commenced 11-3-97

Character of Well Oil

Plugging Completed 11-5-97

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 10-21-97 (date)

by David P. Williams (KCC District Agent's Name).

Is ACO-1 filed? No If not, is well log attached? Yes

Producing Formation Cherokee Sd Depth to Top 4346 Bottom 4355
Mississippi 4390 T.D. 4500

Show depth and thickness of all water, oil and gas formations. 11-12-97

OIL, GAS OR WATER RECORDS

CASING RECORD

RECEIVED
KANSAS CORPORATION COMMISSION

Formation Perforations	Content	From	To	Size	Put In	Pulled
Cherokee Sd	Oil, Gas & Water	4348	55	8 5/8"	233'	NOV 12 1997
Mississippi	Oil, Gas & Water	4404	10	5 1/2"	4500'	2170'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set. Sanded to 4270'. Bailed 5 sks cement. Shot at 2524', 2317', & 2170'. Pulled to 1000'. Pumped 8 gel/2 hulls & 50 sks cement displaced with 2 gel. Pulled to 290'. Pumped 50 sks cement. Pulled to 40'. Pumped 30 sks cement. Pulled the rest of the pipe out. Topped out with 10 sks cement.

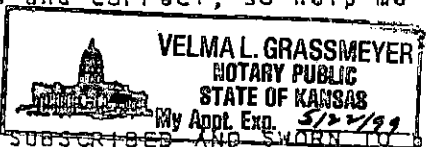
Name of Plugging Contractor Quality Well Service, Inc. License No. 31925

Address 249 Beth Drive Sterling, Ks. 67579

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: D.R. Lauck Oil Co., Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.

John D. Knightley (Employee of Operator) or ~~(Owner)~~ of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.



(Signature) [Handwritten Signature]

(Address) 221 S. Broadway, Wichita, KS 67202

SUBSCRIBED AND SWORN TO before me this 11th day of November, 19 97

Velma L. Grassmeyer
Notary Public

My Commission Expires: 5/22/99

USE ONLY ONE SIDE OF EACH FORM

NOV 12 1997

D. R. Lauck Oil Company, Inc.

#1 Meyer "A"

C SE SE Sec. 16-25S-16
Edwards County, Kansas
CONSERVATION DIVISION
WICHITA, KS

Commenced: November 18, 1970
Completed: November 30, 1970

Casing Record: 330' 8-5/8" Cemented with 250 sacks Cement,
3% Calcium Chloride.
4500' 5-1/2" Cemented with 125 sacks Salt Saturated Cement.

Elevation: GL 2069; DF 2071; KB 2073.

Drillers Log

Tops

		Sample	Electra
Clay	30		
Sand	45	Anhydrite (driller)	1075+998 1079+994
Shale	100	Heebner	3738-1665 3746-1673
Sand	190	Toronto	3759-1686 3766-1693
Shale	333	Douglas	3778-1705 3782-1709
Shale & Red Bed Sand	1075	Brown Lime	3880-1807 3888-1815
Anhydrite	1091	Lansing	3890-1817 3896-1823
Shale & Red Bed	1510	Cherokee Shale	4331-2258 4340-2267
Shale & Shells	1995	Cherokee Sand	4338-2265 4346-2273
Shale & Lime	2260	Mississippian	4381-2308 4390-2317
Lime & Shale	2751	Kinderhook Shale	4442-2369 4452-2379
Shale & Lime	2907	Kinderhook Sand	4455-2382 4466-2393
Lime & Shale	4015	Total Depth	4500-2427 4501-2428
Lime	4275		
Lime, Shale & Sand	4333	DST #1 (W) 4340-55 (4348-63 adjusted to electric log) 30-30-30-30 minutes.	
Sand	4345	Strong blow, gas to surface 12 minutes, too small to measure. Recovered 120' muddy oil, 60' heavy mud cut oil. ISIP 910#. FSIP 905#. FP 63#-63# & 63#-63#.	
Lime, Shale & Sand	4365	DST #2 (W) 4383-4420 (4392-4429 adjusted to electric log) 30-30-30-30 minutes.	
Shale	4381	Strong blow, gas to surface 7 minutes, too small to measure. Recovered 1800' fluid: 1560' gassy oil, 240' water. ISIP 1006#. FSIP 1003#. FP 179#-444# & 518#-715#.	
Mississippian	4465	DST #3 (W) 4457-70 (4467-80 adjusted to electric log). Weak blow 30 minutes, dead, flushed tool, dead. Recovered 40' mud. ISIP 28#. FSIP 26#. FP 11#-11# & 18#-18#.	
Sand	4470		
Shale, Lime & Chert	4500 RTD		