

1080398

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 185-21,968 - 0000

SE SE SE, SEC. 2, T 25 S, R 15 W XX

330 feet from S section line

330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6393

Lease Name Wilson-Page Well # 1

Operator: Brougher Oil, Inc.

County Stafford 145.12

Name & Address Drawer 1367

Well Total Depth 4465 feet

Great Bend, KS 67530

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 332

Abandoned Oil Well X Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Kelso Casing Pulling License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 10:30 am Day: 8 Month: July Year: 19 85

Plugging proposal received from Vernon Duntz

(company name) Kelso (phone) 316-938-2457

were: 5 1/2" at 4464' Perfs at 4433-37', 4394-4400', 4328-35', 4209-14', 3962-66', 3911-15'

1st plug pump 1 sack hulls and 50 sx cement to bottom

2nd plug squeeze well with 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls, release 8 5/8" rubber plug and pump 125 sx cement

Orders given by Robert B. Tarbutton

Plugging Proposal Received by J. A. [Signature] (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 12:00 pm Day: 8 Month: July Year: 19 85

ACTUAL PLUGGING REPORT 1st plug pumped 1 sack hulls and 50' sx cement to bottom, 2nd plug

squeezed well with 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls,

released 8 5/8" rubber plug and pumped 125 sx cement

RECEIVED STATE CORPORATION COMMISSION

JHH 22 1985 7-22-85

Maximum pressure 800 psi and shtu in 400 psi

CONSERVATION DIVISION Wichita, Kansas

Remarks: Recovered 3000' 5 1/2" casing. Used 60/40 Pozmix 6% gel by Halliburton

(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 7-24-85

Signed J. A. [Signature] (TECHNICIAN)

INV. NO. 9088