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10-29-87

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 069-20,213-~~0000~~

SW SE NW, SEC. 20, T 26 S, R 29 W/E
2970 feet from S section line
3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4134

Lease Name Monger Well # 5

Operator: Douglas P. Meyer Oil Investments
Name & Address 135 West 4th Street
Russell, KS 67665

County Gray 163.15

Well Total Depth 5020 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 281

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Revlin Drilling, Inc. License Number 5671

Address Box 293, Russell, KS 67665

Company to plug at: Hour: 11:30 p.m. Day: 28 Month: 10 Year: 19 87

Plugging proposal received from Gene Augustine

(company name) Revlin Drilling, Inc. (phone) 913-483-5355

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2751' Anhydrite 1748-67'

1st plug at 1780' with 50 sx cement, 2nd plug at 890' with 50 sx cement,

3rd plug at 310' with 50 sx cement, 4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Paul Luthi (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 8:30 a.m. Day: 29 Month: 10 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug at 1780' with 50 sx cement,

2nd plug at 890' with 50 sx cement,

3rd plug at 310' with 50 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

11-2-87

RECEIVED STATE CORPORATION COMMISSION

NOV 2 1987

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED
DATE 11-12-87
INV. NO. 18833

Signed James R. Karr (TECHNICIAN)

10-29 DEC 03 1987 JAN 15 1988

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 9 10 87 month day year

API Number 15-069-20,213-0600 2

OPERATOR: License # A.134 Name Douglas P. Meyer Oil Investments Address 135 West 4th Street City/State/Zip Russell, Kansas 67665 Contact Person Douglas P. Meyer Phone 913-483-4501

SW SE NW Sec. 20 Twp. 26 S. Rg. 29 East West 2970 Ft. from South Line of Section 3630 Ft. from East Line of Section

CONTRACTOR: License # 5671 Name Revlin Drilg., Inc. City/State Box 293 Russell, Kansas 67665

(Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 1650 feet County Gray

Well Drilled For: X Oil Storage X Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expt Wildcat Cable

Lease Name Manger Well # 5 Ground surface elevation est: 2750 feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

Depth to bottom of fresh water 250 Depth to bottom of usable water 850 Surface pipe by Alternate: 1 2 X Surface pipe planned to be set 280 Conductor pipe required n/a Projected Total Depth 5080 Formation Mississippi

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 8-26-87 Signature of Operator or Agent Paula J. Suber Title Agent

For KCC Use: Conductor Pipe Required feet Minimum Surface Pipe Required 280 feet per Alt. X 2 This Authorization Expires 2-28-88 Approved By 8-28-87

Set 280' ot 8 3/8 on 10/17/87

Plugged

SW SE NW 20 26 29 East West X

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep Base of Anhy. or formation with 50 feet of 60-40 Poz. 6% gel 2nd plug @ ft. deep 800 or formation with 50 feet of 3rd plug @ ft. deep 30' below base of surface with 50 feet of 4th plug @ ft. deep 40-0 or formation with 10 feet of 5th plug @ ft. deep or formation with feet of (2) Rathole to surface minus 5 feet 15 sx. in rathole (b) Mousehole to surface minus 5 feet

TD 5020'

PUSHER Gene Augashine TD 8 3/8 FORMATION Mies SURFACE PIPE 8 3/8 @ 281 ANHYDRITE 1748 ELEVATION 2151 STARTING TIME & DATE 10/25/11:30PM COMPLETION TIME & DATE 10/29/87 8:30AM 1st PLUG @ 1780 FT. W/ 50 SX 2nd PLUG @ 890 FT. W/ 50 SX 3rd PLUG @ 310 FT. W/ 50 SX 4th PLUG @ 40-0 FT. W/ 10 SX RAT HOLE CIRCULATED W/ 15 SX MOUSE HOLE CIRCULATED W/ SX WATER WELL PLUGGED W/ 6 3/4" 6 3/8" CEMENT COMPANY allied S.A.G. TECHNICIAN

Allied Cementores

RECEIVED STATE CORPORATION COMMISSION NOV 2 1987 CONSERVATION DIVISION Wichita, Kansas