

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-069-20223-00-00
Spot: SWNESW Sec/Twnshp/Rge: 20-26S-29W
1650 feet from S Section Line, 3630 feet from E Section Line
Lease/Unit Name: MONGER Well Number: 7
County: GRAY Total Vertical Depth: 5050 feet

Operator License No.: 33069
Op Name: ENCORE OPERATING COMPANY
Address: 1601 BLAKE STREET, SUITE 500
DENVER, CO 80202

Production Casing Size: 4.5 feet: 5049 WITH 125 SX CMT
Surface Casing Size: 8.625 feet: 282 WITH 190 SX CMT

#164¹³

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 07/30/2003 11:45 AM
Plug Co. License No.: 32382 Plug Co. Name: SWIFT SERVICES, INC.
Proposal Rcvd. from: ROLAND NYE Company: ENCORE OPERATING Phone: (785) 737-3242

Proposed Plugging Method: 1ST PLUG TEST PIPE TO 960' WITH TUBING & PACKER. PERFORATE AT 960'. PUMP CASING VOLUME PLUG 80 SX CMT. PUMP 150 SX CMT DOWN BACKSIDE.

Plugging Proposal Received By: STEVE DURRANT WitnessType: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 08/01/2003 11:00 AM KCC Agent: STEVE MIDDLETON

Actual Plugging Report:
PBTD 5021'. PERFS AT 4922-96'. TUBING PARTED AT 1300'. LEFT IN HOLE. PERFORATED AT 800' WITH 250 SX CMT. RAN IN HOLE WITH CIBP TO 1050'. TESTED CASING FROM 1050' TO SURFACE TO 300# AND HELD. PERFORATED CASING AT 960'. PUMPED IN AT 4 BPM AT 50 PSI. 08/01/03: PUMP DOWN 4 1/2" 1 BPM AT 1200 PSI 130 SX CMT. SHUT IN WITH 800 PSI. BACKSIDE PRESSURED UP INSTANTLY TO 1000 PSI. NO CMT.

RECEIVED
AUG 08 2003
KCC WICHITA

Remarks: USED 60/40 POZMIX 6% GEL BY SWIFT SERVICES. NO CASING RECOVERED.

Plugged through: CSG

District: 01
RECEIVED
AUG - 5 2003
KCC Dodge City

Signed: [Signature]
(TECHNICIAN)
INVOICED
DATE 8-8-03
INV. NO. 2004060381

Form CP 243