

To: 1 090555 6-11.
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-185-22,994-0000
C NE SE, SEC. 15, T 25 S, R 15 W/EX
1980 feet from S section line
660 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 8061
Operator: Oil Producers, Inc. of Kansas
Name & Address P.O. Box 8647
Wichita, KS 67208

Lease Name Wilson I Well # 1
County Stafford 140.08
Well Total Depth 4310 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 312

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X

Other well as hereinafter indicated _____

Plugging Contractor Sterling Drilling Inc. License Number 5142

Address P.O. Box 129, Sterling, KS 67579-0129

Company to plug at: Hour: 8:30 a.m. Day: 11 Month: 6 Year: 1995

Plugging proposal received from Vaughn Thompson

(company name) Sterling Drilling Inc. (phone) 316-278-2131

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 990'

1st plug at 990' with 50 sx cement,

2nd plug at 330' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 10:15 p. Day: 11 Month: 6 Year: 1995

ACTUAL PLUGGING REPORT 1st plug at 990' with 50 sx cement, 6-14-95

2nd plug at 330' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

STATE OF KANSAS
JUN 14 1995
CONSERVATION DIVISION

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 6-26-95
INV. NO. 42994

observe this plugging.

Signed Steve Middleton (TECHNICIAN)

EFFECTIVE DATE: 5-28-95

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL 185-22,994-0000

FORM MUST BE SIGNED

SGAP? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date 5/24/95 month day year

Spot East West NE SE S W

OPERATOR: License # 8061 Name: OIL PRODUCERS, INC. OF KANSAS Address: P.O. BOX 8647 City/State/Zip: WICHITA, KANSAS 67208 Contact Person: JOHN S. WEIR/DIANA RICHECKY Phone: 316-681-0231

1980 feet from South North line of Section 660 feet from East West line of Section IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5142 Name: STERLING DRILLING INC.

County: STAFFORD

Lease Name: WILSON 'I' Well #: 1

Field Name:

Is this a Prorated/Spaced Field? yes no

Target Formation(s): MISSISSIPPI

Nearest lease or unit boundary: 330

Ground Surface Elevation: EST. 2017 feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 280

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 300+

Length of Conductor pipe required: na

Projected Total Depth: 4119-4122

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

well farm pond other

Well Drilled For: Well Class: Type Equipment:

- X Oil ... Bnh Rec X Infield X Mud Rotary X Gas ... Storage ... Pool Ext. ... Air Rotary ... OWWO ... Disposal ... Wildcat ... Cable ... Seismic; ... # of Holes ... Other

IF OWWO: old well information as follows:

Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth:

Bottom Hole Location:

Exp. 11/23/95

Will Cores Be Taken? yes no

If yes, proposed zone:

300' Alt. I Req.

AFFIDAVIT

The undersigned hereby affirms that the drilling completion and annual elevation of this well...

STATE COMMISSION JUN 14 1995

994

Pusher Thompson SPUD DATE 6-5-95 INIT. SW LENGTH SURFACE PLANNED 300.1 RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8/8 @ 312 CONDUCTOR ANHYDRITE T- B- 990 ELEVATION TD 4210 FORMATION RAN PIPE @ DV TOOL ALT II DONE SX Y N Arbuckle Plug @ Ft. W/ SX Hng./Council @ Ft. W/ SX Anhydrite Base @ 990 Ft. W/ 50 SX 1/2 Base Anyh. @ Ft. W/ SX 1/2, 1/2 Plug @ Ft. W/ SX Bottom Surface @ 330 Ft. W/ 50 SX 40' Plug @ 40 Ft. W/ 10 SX RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX WATER WELL SX (Irr. Well Pond) TECHNICIAN SM DATE 6-8-95 Hauling TYPE OF CEMENT 60/40 67b 885/19 DATE 6-8-95 STARTING TIME 8:30 AM/PM DATE 6/11 COMPLETION TIME 10:15 (AM/PM) DATE 6/11 CEMENT COMPANY Hall