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7-11 15-185-01154-0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- Drill Completion Date 10/18/59

NW SE NW, SEC. 15, T 25 S, R 15 W/E
3630 feet from S section line
3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5134

Lease Name Wiles Well # 1

Operator: Graham-Michaelis Corporation.

County Stafford 146.58

Name & Address P.O. Box 247

Well Total Depth 4510 feet

Wichita, KS 67201

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 275

Abandoned Oil Well X Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Kelso Casing Pulling License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 11:30 a.m. Day: 11 Month: 7 Year: 19 90

Plugging proposal received from Bill Fulls

(company name) Kelso Casing Pulling (phone) B16-938-2943

were: 5 1/2" at 4199.79' cemented w/175 sx, Perfs at 3915-96' (3 sets) Elevation 2027' DF
1st plug sand back to 2670' and dump 5 sx cement on top of sand through bailer,
2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"
wiper plug and pump 125 sx cement.

Plugging Proposal Received by Steve Durrant

(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 1 p.m. Day: 11 Month: 7 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug bridge at 2550' with 5 sx cement,

2nd plug pumped into 8 5/8" surface casing with 300 lbs. hulls, 10 sx gel, 50 sx cement,
10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 125 sx cement. 7-16-90

Pumping pressure 0-100 psi and shut in vacuum.

RECEIVED
STATE CORPORATION COMMISSION

JUL 16 1990

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 1800' of 5 1/2" casing
(if additional description is necessary, use BACK of this form.)

INVOICED
I should like to observe this plugging.

DATE 7-24-90

Signed *Dean Banks*
(TECHNICIAN)

INV. NO. 28912