

To: 1 052097
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

12-30

API NUMBER 15-185-23,019-0000
C: NW NE, SEC. 18, T. 25 S, R. 15 W/4
4620 feet from S section line
1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 31671
Operator: Warren Corporation
Name: _____
Address 50 Penn Pl, Ste. 410
Oklahoma City, OK 73118

Lease Name Aiken Well # 1
County Stafford 141.37
Well Total Depth 4350 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 396

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ O&A _____
Other well as hereinafter indicated _____

Plugging Contractor D S & W Well Servicing, Inc. License Number 6901
Address P.O. Box 231, Claflin, KS 67525

Company to plug at: Hour: 9 a.m. Day: 30 Month: 12 Year: 19 96

Plugging proposal received from Kent Strube 1-6-97
(company name) D S & W Well Servicing, Inc. (phone) 316-587-3361

Work: 5 1/2" at 4349' w/100 sx cement, PBTD 4323', Perfs at 4260-78'
1st plug sand back to 4210' and dump 5 sx cement on top of sand through bailer.
2nd plug pump 300 lbs: hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, release
8 5/8" wiper plug and pump 125 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 10:30 a.m. Day: 30 Month: 12 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug sanded back to 4200' and dumped 5 sx cement on top of
sand through bailer,

2nd plug pumped down 8 5/8" with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs.
hulls, released 8 5/8" wiper plug and pumped 125 sx cement.

Maximum pressure 600 psi and shut in 200 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2255' of 5 1/2" casing.
(If additional description is necessary, use BACK of this form.)

I (or my representative) observe this plugging.

DATE JAN 08 1997

INV. NO. 47286

Signed Richard W. Lacey
(TECHNICIAN)