

To: 1 080069
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-047-21,412-0000
C NE NW, SEC. 15, T 25 S, R 16 WEX
660 feet from N&S section line
1980 feet from WEX section line

10-21
TECHNICIAN'S PLUGGING REPORT

Operator License # 5427
Operator: D.R. Lauck Oil Company, Inc.
Name & Address: 221 S. Broadway, Ste. 400
Wichita, KS 67202

Lease Name Coons Well # 4
County Edwards 143,71
Well Total Depth 4422 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 376

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SMO Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Pickrell Drilling Company, Inc. License Number 5123
Address 110 N. Market, Ste. 205, Wichita, KS 67202

Company to plug at: Hour: 8 a.m. Day: 21 Month: 10 Year: 1996

Plugging proposal received from Doyle Folkerts
(company name) Pickrell Drilling Co., Inc. (phone) 316-262-8427

Work: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 1060' with 50 sx cement,
2nd plug at 400' with 50 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement.

10-23-96

RECEIVED
KANSAS CORP
OCT 23 11:04

Plugging Proposal Received by Kevin Strube (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 9:45 a.m. Day: 21 Month: 10 Year: 1996

ACTUAL PLUGGING REPORT 1st plug at 1060' with 50 sx cement,
2nd plug at 400' with 50 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED

1 (814) did not observe this plugging.

DATE 10-28-96

Signed Kevin D Strube (TECHNICIAN)

INV. NO. 46828

10-21 JAN 06 1997

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 10-1-96

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL 047-21,412

FORM MUST BE SIGNED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date October 11, 1996

Spot C - NE - NW Sec 15 Twp 25 S, Rg 16 East West

OPERATOR: License # 5427
Name: D. P. Lauck Oil Company, Inc.
Address: 221 S. Broadway, Suite 400
City/State/Zip: Wichita, KS 67202
Contact Person: John D. Knightley
Phone: (316) 263-8267

660 feet from South (North) line of Section
1,980 feet from East (West) line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Edwards
Lease Name: Coons Well #: 4
Field Name: Witt

CONTRACTOR: License # 5123
Name: Pickrell Drilling Company, Inc.

Is this a Prorated/Spaced Field? X yes X no
Target Formation(s): Kinderhook

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec X Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Nearest lease or unit boundary: 660
Ground Surface Elevation: 2,070 Est. feet MSL
Water well within one-quarter mile: X yes X no
Public water supply well within one mile: X yes X no

Depth to bottom of fresh water: 100
Depth to bottom of usable water: 180 ~ 200
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 350

Length of Conductor pipe required:
Projected Total Depth: 4,425
Formation at Total Depth: Kinderhook
Water Source for Drilling Operations:
X well ... farm pond ... other

Directional, Deviated or Horizontal wellbore? X yes X no
If yes, true vertical depth:
Bottom Hole Location:

Will Cores Be Taken?
If yes, proposed zone:

Exp. 3/26/97

220' Alt. I Rec

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

RECEIVED
KANSAS CORP CO.
NOV 23 A 1:04

Pusher Doyle
SPUD DATE 10-14-96 INIT. BLD

LENGTH SURFACE PLANNED 350
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? X N SIZE HOLE
SURFACE PIPE 8 3/4 @ 376 CONDUCTOR
ANHYDRITE T- B- ELEVATION

TD 4422 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 1060 Ft. W/ 50 SX
1/2 Base Anyh. @ Ft. W/ SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 400 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
TRAP HOLE CIRC/W 15 SX MOUSE HOLE W/ SX

WATER WELL SX (Irr. Well Pond Hauling)
TECHNICIAN DATE

TYPE OF CEMENT 60/40 per 6% gel
STARTING TIME 8:00 (AM/PM) DATE
COMPLETION TIME 9:45 (AM/PM) DATE 10-21-96
CEMENT COMPANY Allied