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KANSAS CORPORATION COMMISSION

STATE OF KANSAS KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078 Wichita, Kansas 67202

FEB 2 6 1997

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

CONSERVATION BIVISION 3/92)
WICHITA, KS

| API # 15-047-20,876-000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date. | | |
|--|--|--|
| WELL OPERATOR D. R. Lauck Oil Co., Inc. KCC LICENSE # 5427 97 (owner/company name) (operator's) | | |
| ADDRESS 221 S. Broadway, Suite 400 CITY Wichita | | |
| STATE Kansas ZIP CODE 67202 CONTACT PHONE # (316) 263-8267 | | |
| LEASE <u>Meyer A</u> WELL# 3 SEC. 16 T. 25 R. 16 (East/West) | | |
| C NW SE_SPOT_LOCATION/QQQQ COUNTYEdwards | | |
| 1980 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line) | | |
| 1980 FEET (in exact footage) FROM (B)/W (circle one) LINE OF SECTION (NOT Lease Line) | | |
| Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET# | | |
| CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS | | |
| SURFACE CASING SIZE 8-5/8" SET AT 343 CEMENTED WITH 250 SACKS | | |
| production casing size $\frac{5\frac{1}{2}}{}$ set at $\frac{4440}{}$ cemented with $\frac{150}{}$ sacks | | |
| LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Open hole perfs. 4440-4448, 4382-4390, 4334-443 | | |
| ELEVATION 2082 T.D. 4448 PBTD ANHYDRITE DEPTH 1080 (Stone Corral Formation) | | |
| CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE | | |
| PROPOSED METHOD OF PLUGGING Pull casing & plug according to State regulations. | | |
| (If additional space is needed attach separate page) | | |
| IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? IS ACO-1 FILED? | | |
| If not explain why? Date of completion | | |
| PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION. | | |
| LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS: | | |
| Melvin G. Urban PHONE# β16, 564-2013 | | |
| ADDRESS P. O. Box 488 City/State Ellinwood, Kansas | | |
| PLUGGING CONTRACTOR DS&W Well Service KCC LICENSE # 6901 6/97 (company name) (contractor's) | | |
| (company name) (contractor's) ADDRESS P. O. Box 231, Claflin, Ks. 67525 PHONE # (316) 587-3361 | | |
| PROPOSED DATE AND HOUR OF PLUGGING (If Known?) March 1997 | | |
| PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT | | |
| DATE: Joh 13,1997 AUTHORIZED OPERATOR/AGENT: Melun & Ulfan (signature) | | |



Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

February 27, 1997

D R Lauck Oil Co Inc 221 S Broadway Suite 400 Wichita KS 67202 Meyer A #3
API 15-047-20,876
1980 FSL 1980 FEL
Sec. 16-25S-16W
Edwards County

Dear Melvin G. Urban,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams Production Supervisor

District: #1 304 W. McArtor Dodge City, KS (316) 225-6760

67801

D. R. Lauck Oil Company, Inc. -221 S. Broadway, Suite 400

Meyer "A" #3

Wichita, Kansas 67202

C NW SE Sec. 16-25S-16W Edwards County, Kansas

Contractor: D. R. Lauck Oil Company, Inc.

221 S. Broadway, Suite 400 Wichita, Kansas 67202

Commenced: June 2, 1981 Completed: June 10, 1981

Drillers Log

| Sand & Top Soil | 160 |
|-----------------|----------|
| Blue Shale | 260 |
| Red Bed | 1064 |
| Anhydrite | 1079 |
| Shale | 1175 |
| Shale & Shells | 3420 |
| Shale & Lime | 3875 |
| Lime & Shale | 4348 |
| Lime | 4445 RTD |

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