

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FEB 26 1997

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

FORM CP-1 (3/92)
CONSERVATION DIVISION
WICHITA, KS

API # 15-047-20,113-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR D. R. Lauck Oil Co., Inc. KCC LICENSE # 5427
(owner/company name) (operator's)
ADDRESS 221 S. Broadway, Suite 400 CITY Wichita

STATE KS ZIP CODE 67202 CONTACT PHONE # (316) 263-8267

LEASE Meyer B WELL# 1 SEC. 16 T. 25S R. 16 (East/West)

C - SW - NE - SPOT LOCATION/OQQQ COUNTY Edwards

1980 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

1900 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8-5/8" SET AT 323 CEMENTED WITH 225 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 4429 CEMENTED WITH 100 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs. 4374-4382, 4337-4342

ELEVATION 2084 T.D. 4436 PBTD 4405 ANHYDRITE DEPTH 1082
(G.L. K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Pull casing & plug according to State regulations.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? no

If not explain why? Date of completion

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Melvin G. Urban PHONE# §16) 564-2013

ADDRESS P. O. Box 488 City/State Ellinwood, KS 67526

PLUGGING CONTRACTOR DS&W Well Service KCC LICENSE # 6901
(company name) (contractor's)

ADDRESS P. O. Box 231, Claflin, Ks. 67525 PHONE # §16) 587-3361

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) March 1997

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: Feb 13, 1997 AUTHORIZED OPERATOR/AGENT: Melvin G. Urban
(signature)



Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner
Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

February 27, 1997

D R Lauck Oil Co Inc
221 S Broadway Suite 400
Wichita KS 67202

Meyer B #1
API 15-047-20,113
1980 FNL 1900 FEL
Sec. 16-25S-16W
Edwards County

Dear Melvin G. Urban,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-6760

D. R. Lauck Oil Company, Inc.

Meyer "B" #1

C SW NE Sec. 16-25S-16W
Edwards County, Kansas

Commenced: December 4, 1971

Completed: December 14, 1971

Casing Record: 328' 8-5/8" Cemented with 225 sacks Cement,
2% Gel, 3% Calcium Chloride.
4434' 5-1/2" Cemented with 100 sacks Salt Saturated
Cement, 20 bbls. brine flush.

Elevation: GL 2079; DF 2082; KB 2084.

Drillers Log

Tops

			Sample	Welex
Clay & Sand	190			
Shale	330	Anhydrite (Driller)		
Shale, Shells & Sand	1083		1083+1001	1082+1002
Anhydrite	1097	Heebner	3725-1641	3725-1641
Shale & Shells	1905	Douglas	3757-1673	3758-1674
Shale & Lime	2140	Brown Lime	3862-1778	3864-1780
Lime & Shale	3980	Lansing	3872-1788	3874-1790
Lime	4225	Cherokee Shale	4307-2223	4308-2224
Lime & Shale	4305	Cherokee Sand	4314-2230	4314-2230
Shale & Sand	4330	Mississippian	4332-2248	4332-2248
Lime	4350	Kinderhook Shale	4352-2268	4354-2270
Shale & Sand	4385	Kinderhook Sand	4366-2282	4369-2285
Lime	4435 RTD	Total Depth	4435-2351	4436-2352

DST #1 (H) 4304-30, 40-45-40-45 minutes.
Gas to surface 3 minutes, gauged 340
Mcfg 5", 10", 15", 20"; 367 Mcfg 25",
30", 35", 40". 2nd open period
gauged 588 Mcfg 10", 621 Mcfg 20",
652 Mcfg 30", 40". Recovered 15' mud.
ISIP 617#. FSIP 600#. IFP 59#. FFP 76#.
Temperature 120°.

DST #2 (H) 4334-50, 30-45-30-45 minutes.
Fair blow. Recovered 20' mud. ISIP
102#. FSIP 56#. IFP 28#. FFP 37#.

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 26 1997

CONSERVATION DIVISION
WICHITA, KS